ADMINISTRATOR'S REPORT
Kevin Bronson
Office of the City Administrator
Westminster, South Carolina

November 20, 2026

GENERAL INFORMATION

Westminster City Council Special election to fill vacated Seat

- **City of Westminster Special Election: Tuesday, January 26**
- **Candidate Filing close at noon October 30, 2026**
- **In-person VR Deadline:** Wednesday, December 23
- **Online VR Deadline:** Sunday, December 27
- **Postmark VR Deadline:** Monday, December 28
- **Oconee County Holiday Schedule:** office closed Thursday, Dec 24 – Monday, Dec 28
- **Early Voting:** Monday, January 11 – Friday, January 22 (M-F, 8:30am-5:00pm)
- (Please note the office will be closed on Monday, January 18, 2027, in observance of Martin Luther King Jr. Day.)

Request for Qualifications (RFQ) for Engineering Services

This week, City staff issued a Request for Qualifications (RFQ) for engineering services using an indefinite-delivery service method. This approach allows the City to competitively solicit and select professional engineering firms based on their qualifications, experience, and ability to meet the City's needs. The City may establish agreements with multiple firms through this process. As projects requiring engineering or design services arise, the City may request a proposed scope of work and associated pricing from one or more of the selected firms. The City can then negotiate the scope and cost of each assignment to ensure the services meet the project's needs and fit within available funding. This approach provides the City with access to qualified professional resources while maintaining flexibility and control over project scopes and costs. The RFQ and solicitation details are available here: Westminster-SC-Request-for-Qualification-for-Eng-Services-2026.pdf

Westminster GoGov App

Anyone wishing to stay abreast of happenings in the City and matters related to City utilities are encouraged to subscribe.

IOS link: https://apps.apple.com/us/app/city-of-westminster-sc/id6806054298
Android link:
https://play.google.com/store/apps/details?id=com.govoutreach.westminstercitysc&hl=en_US

The William Bartram Statue Project

The Westminster William Bartram Statue Project website is available at
https://www.williambartramsc.com

This website will be used to inform the public about the project and seek donations to make it a reality. Once the project is complete the website will then be used to promote places and activities in Oconee County that inform, educate and entertain those interested about Bartram's legacy and the natural environment

This Week in Rec: An Update from Recreation Director Herb Poole
Addition:

- Sponsors are needed for the upcoming basketball season. Contact us on 864 647 3208 or message us on Westminster Recreation Department Facebook messenger for more information.
- Remember to use the City Of Westminster SC app on your cell phone to receive Rec Department notifications for registration, cancellations, and other information.
- We have all 4 of our all-star volleyball teams competing for state championships this coming weekend. Our 17u volleyball all-star team will begin State Tournament action on Nov. 21 against Easley at Pickens. Our 14u team will also be playing in Pickens. Their first matchup is against Fort Mill. Our 12u team will play in Mauldin with their first match against Fort Mills 12u team. And our 10u team will play in Seneca with their first-round matchup against Johnsonville.
- The Horton Outdoor Recreational Area will be the host site for a USSSA Travel Baseball Tournament this weekend. Teams from Anderson, Union, Westminster, Walhalla, Honea Path, Greenville, Clemson, and Spartanburg will be participating.
- This weekend we will get food boxes compliments from Community Tree 1. We will distribute the boxes from the M D Cleveland Civic Center this weekend and the first part of next week.
- The Westminster Recreation Department once again received an MB6 Foundation Grant. These grants allow us to help families with their registration fees for sports. This grant is for spring & summer sports.
- Basketball practice will be starting for all teams in the coming days.
- Our goal is to feed approximately 50 kids next Wednesday and Friday when they are out of school. Anyone interested in donating can visit the Westminster Recreation Department on Facebook Page for more information.

Fire Department Incident Reports
Chief Smiths September and October Incidents Reports are attached.

Unity Tank Upgrade
The Unity Tank project is being funded through the South Carolina Rural Infrastructure Authority (SC RIA) and the City's 2025 Combined Utility System Bond.

After discussions with the SCRIA and the City's Civil Engineer, the decision was made to reject all bids for the project. After additional engineering and some scope adjustments the project will be rebid – likely in early November. The decision to reject the bids is rooted in the bid prices which were all over the budget for the project. *No change since last report.*

Board of Zoning Appeals
The Board of Zoning Appeals will meet Monday, November 23, 2026, at 6:30 pm at Westminster City Hall to consider an application to allow for a setback reduction at 603 E Abbey Street, Westminster, SC 29693. The agenda is attached.

Westminster Planning Commission

The Planning Commission will meet on Monday, November 23, 2026, at 5:30 p.m. The agenda (attached) includes two rezoning requests as well as Commissioner Training. The rezoning requests are for

1. Parcel ID: 530-07-08-006
Owner: Samuel Earl Butts
Request: Rezone from R-25 One-Family Residential to NC (Neighborhood Commercial) or HC (Highway Commercial).
2. Parcel ID: 530-06-01-011
Owners: James R. Moore Sr. & Yvonne F. Moore
Owner mailing address: 9112 West Oak Hwy, Seneca, SC 29678
Request: Rezone from R25 to RMF for construction of a proposed duplex on the lot.

OJRSA

The OJRSA Board meeting minutes from November 2, 2026 are attached. Also attached is the Financial analysis presentation from the November 12, 2026 Reconstitution Committee. Past and future meetings are available on OJRSA's YouTube channel https://www.youtube.com/@OconeeJRSA

PMPA

The Board met Thursday, November 19, 2026; the agenda is attached. Also attached is the revised and adopted "Large Load Rider" policy. This policy established a floor from which new large electrical loads added to the PMPA system will be evaluated and charged.

PLEASE MARK YOUR CALENDAR

November 23, 2026, at 5:30 pm Westminster Planning Commission at Westminster City Hall
November 23, 2026, at 6:30 pm Westminster Board of Zoning Appeals at Westminster City Hall
November 24, 2026, at 9:00 am OJRSA Finance & Administration Committee at OJRSA
November 26 & 27 – City offices closed – in observance of Thanksgiving

December 7, 2026, at 2:00 pm OJRSA Board Meeting at OJRSA (Note the special time)
December 8, 2026, at 6:00 pm City Council Meeting at the Westminster Fire Department
December 10, 2026, at 9:00 am OJRSA Reconstitution Committee and Executive Committee at OJRSA
December 17, 2026, at 8:30 am OJRSA Operations & Planning Committee at OJRSA
December 17 at 10:00 am PMPA Board Meeting at PMPA

Special Events Calendar

Arbor Day Celebration – mid-day December 4, 2026
Details to come...

Christmas Parade – December 4, 2026, Downtown Westminster
Christmas Flyer Attached
Christmas Parade at 6:00. Tree Lighting at 7:00

Westminster Fire Department — Monthly Incident Report

For the Month of: 09/2026,

Date	Time	Shift	Address	NFIRS #	Day Run 0800-2000	Night Run 2000-0800	Structure Fires 111	Other Fires 100	Explode Overpressure 200	EMS / Rescue 300	Hazmat 400	Service Calls 500	Good Intent 600	False Alarms 700	Weather 800	Mutual Aid 900	Run Time (Closest 5 min) HR:MIN	Cumulative Run Time (for month)	Jurisdiction			Property Dollars (Structure & Contents)	
																			City	County	Other District	Loss	Saved
1	11:50	C	460 Theo Martin RD	877	X					X							:40	:40		X			
1	19:43	C	361 N Horseshoe Bridge RD	878	X									X			:20	1:00		X			
1	21:41	C	516 Dana DR	879		X							X				:40	1:40		X			
1	22:26	C	103 Fern DR	880		X				X							:30	2:10		X			
1	23:58	C	512 Westminster HWY	881		X				X							:20	2:30	X				
2	11:15	A	620 Coopers Mill Dr	882	X					X							:20	2:50		X			
2	11:37	A	151 Pittman Cir	883	X					X							:30	3:20		X			
3	06:46	A	621 Pompass Pt	884		X				X							:20	3:40		X			
3	09:49	B	615 Doyle ST	885	X								X				:30	4:10		X			
3	11:29	B	406 N Piedmont ST	886	X					X							:30	4:40	X				
3	13:18	B	214 Brothers DR	887	X					X							:20	5:00		X			
3	13:43	B	7040 S HWY 11	888	X					X							:20	5:20		X			
3	16:45	B	627 Griffin LN	889	X					X							:10	5:30		X			
3	22:11	B	512 Westminster HWY	890		X				X							:10	5:40	X				
4	05:58	B	104 Jenkins ST	891		X				X							1:00	6:40	X				
4	08:35	C	Augusta ST/ Retreat ST	892	X					X							:10	6:50	X				
4	10:54	C	1990 Sandifer BLVD	893	X		X										3:00	9:50		X			
4	14:50	C	1811 Coffee RD	894	X					X							:40	10:30		X			
4	17:44	C	Robin RD/E Main ST	895	X					X							1:00	11:00	X				
5	06:05	C	621 Pompass Pt	896		X				X							:25	11:25		X			
5	14:13	A	1220 Chau Ram Park Rd	897	X					X							:15	11:40		X			
7	10:11	C	E Main ST/ E Windsor ST	898	X								X				1:00	12:40	X				
7	20:31	C	100 Sunshine CIR U-40	899		X				X							:20	13:00	X				
7	23:00	C	545 Myers ST	900		X				X							:30	13:30		X			
8	11:01	A	430 Knox Cove Rd	901	X					X							1:00	14:30		X			
8	19:30	A	326 Doyle St	902	X					X							:25	14:55		X			
10	06:54	B	320 Chauga Rd	903		X				X							:20	15:15		X			
10	13:01	C	Cobb Bridge RD	904	X			X									:05	15:20		X			
10	13:47	C	603 S Hampton ST	905	X					X							:10	15:30	X				
Totals					19	10	1	1	0	23	0	0	3	1	0	0			9	20			

Westminster Fire Department — Monthly Incident Report

For the Month of: 09/2026,
Page 2 of 4

Date	Time	Shift	Address	NFIRS #	Day Run 0800-2000	Night Run 2000-0800	Structure Fires 111	Other Fires 100	Explode Overpressure 200	EMS / Rescue 300	Hazmat 400	Service Calls 500	Good Intent 600	False Alarms 700	Weather 800	Mutual Aid 900	Run Time (Closest 5 min) HR:MIN	Cumulative Run Time (for month)	Jurisdiction			Property Dollars (Structure & Contents)	
																			City	County	Other District	Loss	Saved
10	14:24	C	N Horseshoe Brigde RD	906	X					X							:10	15:40		X			
11	09:48	A	114 Sunshine Ridge Rd	907	X					X							:25	16:05		X			
11	11:41	A	111 W Main St	908	X					X							:15	16:20	X				
11	14:50	A	506 S Piedmont St	909	X						X						:10	16:30	X				
11	22:48	A	Mountain Rd	910		X											:15	16:45		X			
12	08:05	B	1899 Toccoa Hwy	911	X					X							:40	17:25		X			
12	11:38	B	101 Carson Rd	912	X										X		:40	18:05		X			
12	13:19	B	Louise Wilson Dr	913	X										X		:30	18:35		X			
12	15:08	B	104 Wagner Cir	914	X		X										:20	18:55		X			
13	01:48	B	323 Gaston Cir	915		X				X							:20	19:15	X				
13	17:35	C	800 E Main ST	916	X					X							:20	19:35	X				
13	21:14	C	124 Rogers DR	917		X				X							:20	19:55		X			
14	08:17	A	206 Hamilton Dr	918	X									X			:05	20:00	X				
14	11:01	A	620 Grettas Ln	919	X					X							:10	20:10	X				
14	18:32	A	225 N Seed Farm Rd	920	X					X							:10	20:20		X			
14	20:51	A	1115 Chau Ram Park Rd	921		X				X							:30	20:50		X			
15	07:22	A	1539 GreenField Rd	922		X				X							:15	21:05		X			
15	13:32	B	404 Lakeside Dr	923	X					X							:15	21:20	X				
15	19:26	B	327 Bill N Mona Dr	924	X					X							:20	21:40		X			
15	21:06	B	1115 Chau Ram Park Rd	932		X				X							:30	22:10		X			
16	20:22	C	404 Lakeside Dr	933		X				X							:10	22:20	X				
17	02:08	C	320 Weldon RD	934		X				X							1:00	23:20		X			
17	03:38	C	124 E Main ST U-A	935		X	X										5:00	28:20		X	501		
17	12:48	A	1009 E Main St	936	X					X							1:00	29:20	X				
17	19:57	A	Westminster HWY	937		X									X		:10	29:30		X			
17	21:23	A	100 Sunshine CIR	938		X				X							:20	29:50	X				
18	17:50	B	480 Phillip Lear Rd	939	X		X										:45	30:35		X			
18	20:56	B	326 Doyle St	940		X				X							:20	30:55	X				
19	10:40	C	126 E Main ST	941	X									X			:05	31:00	X				
Totals					17	12	3	1	0	19	1	0	0	2	3	0			12	17			

For the Month of: 09/2026,

Westminster Fire Department — Monthly Incident Report

Date	Time	Shift	Address	NFIRS #	Day Run 0800-2000	Night Run 2000-0800	Structure Fires 111	Other Fires 100	Explode Overpressure 200	EMS / Rescue 300	Hazmat 400	Service Calls 500	Good Intent 600	False Alarms 700	Weather 800	Mutual Aid 900	Run Time (Closest 5 min) HR:MIN	Cumulative Run Time (for month)	Jurisdiction			Property Dollars (Structure & Contents)	
																			City	County	Other District	Loss	Saved
19	13:24	C	334 Oak Grove RD	942	X					X							:20	31:20		X			
19	18:42	C	620 Coopers Mill DR	943	X					X							:20	31:40		X			
19	20:49	C	403 Eastview CT	944		X								X			:20	32:00		X			
19	22:40	C	610 Westminster HWY	945		X				X							:20	32:20	X				
20	01:03	C	103 Westwood Dr	946		X				X							:25	32:45		X			
20	20:42	A	324 S Spring St	947		X						X					:40	33:25	X				
20	21:26	A	103 Fera Dr	948		X				X							:50	34:15		X			
21	12:59	B	1064 Westminster Hwy	949	X						X						:30	34:45		X			
21	18:00	B	171 Vine Dr	950	X					X							:30	35:15		X			
21	21:12	B	404 Lakeside Dr	951		X								X			:15	35:30	X				
21	23:06	B	512 Westminster Hwy	952		X				X							:20	35:50	X				
22	09:42	C	E North Ave/ Lakeside dr	953	X								X				:10	36:00	X				
22	17:33	C	150 Old Hilltop Dr	954	X					X							:20	36:50		X			
23	07:48	A	204 Gaston Cir	955		X				X							:30	37:20	X				
23	08:14	A	315 W King St	956	X					X							:30	37:50	X				
23	08:28	A	310 Mountain View St	957	X					X							:10	38:00	X				
23	10:44	A	701 E Main St	958	X					X							:05	38:05	X				
23	11:53	A	2345 Toccoa Hwy	959	X					X							:25	38:30		X			
23	20:07	A	627 Griffin Ln	960		X				X							:20	38:50		X			
23	21:18	A	399 Sara Craig Dr	961		X				X							:30	39:20		X			
24	17:11	B	339 Gaston Cir	962	X					X							:20	39:40	X				
24	19:54	B	100 Sunshine Cir	963	X					X							:10	39:50	X				
25	12:22	C	115 Willimon Way	964	X			X									:20	40:10		X			
25	12:55	C	601 Pump House Rd	965	X					X							:15	40:25		X			
25	17:54	C	1912 Toccoa Hwy	966	X					X							:10	40:35		X			
25	18:49	C	740 Morton Dr	967	X					X							:35	41:10		X			
25	20:22	C	925 Westminster HWY	968		X				X							:30	41:40		X			
25	20:31	C	120 Qualls Hill DR	969		X				X							:40	42:20		X			
26	02:06	C	435 Sam Moore RD	670		X				X							1:00	43:20		X			
Totals					**16**	**13**	**0**	**1**	**0**	**23**	**1**	**1**	**1**	**2**	**0**	**0**			**11**	**18**			

For the Month of: 09/2026,
Page 4 of 4

Westminster Fire Department — Monthly Incident Report

Date	Time	Shift	Address	NFIRS #	Day Run 0800-2000	Night Run 2000-0800	Structure Fires 111	Other Fires 100	Explode Overpressure 200	EMS / Rescue 300	Hazmat 400	Service Calls 500	Good Intent 600	False Alarms 700	Weather 800	Mutual Aid 900	Run Time (Closest 5 min) HR:MIN	Cumulative Run Time (for month)	Jurisdiction			Property Dollars (Structure & Contents)	
																			City	County	Other District	Loss	Saved
26	09:09	A	1095 Westminster Hwy	971	X					X							:35	43:55		X			
26	09:22	A	111 Mcnair Dr	972	X					X							:15	44:10	X				
26	15:27	A	300 Dickerson Rd	973	X			X									1:00	45:10		X			
26	20:23	A	312 Dewey St	974		X	X										:30	45:40		X			
27	18:13	B	100 Sunshine Cir	975	X					X							:30	46:10	X				
28	03:22	B	110 Roger Watkins Dr	976		X				X							:20	46:30		X			
28	08:13	C	129 Golden Acres RD	977	X					X							1:00	47:30		X			
28	10:56	C	330 Chauga RD	978	X					X							:40	48:20		X			
28	16:24	C	1709 Westminster HWY	979	X		X										:10	48:50		X	501		
28	16:55	C	296 Ridley RD	980	X					X							:20	49:10		X			
28	21:22	C	142 Dewey ST	981		X				X							:20	49:30	X				
30	04:38	A	1613 Clearmont Rd	982		X								X			:15	49:45		X			
30	07:16	A	116 Maida Watkins Rd	983		X				X							:15	50:00		X			
30	23:37	B	116 Maida Watkins Rd	984		X				X							:20	50:20		X			

Westminster Fire Department — Monthly Incident Report

For the Month of: October-26,

Date	Time	Shift	Address	NFIRS #	Day Run 0800-2000	Night Run 2000-0800	Structure Fires 111	Other Fires 100	Explode Overpressure 200	EMS / Rescue 300	Hazmat 400	Service Calls 500	Good Intent 600	False Alarms 700	Weather 800	Mutual Aid 900	Run Time (Closest 5 min) HR:MIN	Cumulative Run Time (for month)	Jurisdiction			Property Dollars (Structure & Contents)	
																			City	County	Other District	Loss	Saved
1	06:29	B	Armstrong RD	985		X				X							:20	:20		X			
1	09:03	C	115 Woodcreek WAY	986	X					X							:30	:50		X			
1	10:21	C	108 John ST	987	X					X							:20	1:10	X				
1	20:10	C	211 Weldon RD	988		X				X							1:00	2:10		X			
2	09:19	A	173 Yellow Bell Rd	989	X					X							:30	2:40		X			
2	16:09	A	319 Anderson Ave	990	X									X			:15	2:55	X				
2	01:35	A	255 Theo Martin Rd	991		X				X							:35	3:30		X			
3	11:29	B	414 Mimosa Rd	992	X					X							:20	3:50	X				
3	22:35	B	102 Parkview St	993		X				X							:30	4:20	X				
4	08:50	C	2424 Sandifer BLVD	994	X									X			:20	4:40		X			
4	11:46	C	281 Bertha Allen RD	995	X										X		2:00	6:40		X			
4	16:51	C	1811 Coffee RD	996	X					X							:20	7:00		X			
5	07:00	C	E Bennett RD	997		X					X						2:20	9:20		X			
5	10:14	A	1912 Toccoa Hwy	998	X					X							:15	9:30		X			
6	04:37	A	109 N Seed Farm Rd	999		X				X							:25	9:55		X			
6	09:21	B	464 Chauga Rd	1000	X					X							:60	10:55		X			
6	13:00	B	111 Toccoa Hwy	1001	X					X							:20	11:15	X				
6	18:35	B	1548 Dr. Johns Rd	1002	X			X									:50	12:05		X			
7	11:29	C	1739 Coffee RD	1003	X					X							:30	12:35		X			
7	13:48	C	232 Cedar Wood Ranch RD	1004	X					X							:20	12:55		X			
7	21:57	C	142 Dewey ST	1005		X		X									:10	13:05		X			
8	22:37	A	202 Collage St	1006		X				X							:20	13:25	X				
8	23:15	A	157 Tabor Rd	1007		X				X							1:30	14:55		X			
9	05:44	A	300 Beagle Run Cir	1008		X				X							:20	15:15		X			
9	09:56	B	106 Eastwood CIR	1009	X									X			:10	15:25		X			
9	11:42	B	151 Carver RD	1010	X					X							:30	15:55		X			
9	15:15	B	159 Dixon RD	1011	X					X							:40	16:35		X			
10	12:03	C	202 College St	1012	X					X							:20	16:55	X				
10	12:10	C	210 Freeman St	1013	X					X							:30	17:25	X				
Totals					19	10	0	2	0	22	1	0	0	3	1	0			8	21			

For the Month of: October-26 ,

Westminster Fire Department — Monthly Incident Report

Date	Time	Shift	Address	NFIRS #	Day Run 0800-2000	Night Run 2000-0800	Structure Fires 111	Other Fires 100	Explode Overpressure 200	EMS / Rescue 300	Hazmat 400	Service Calls 500	Good Intent 600	False Alarms 700	Weather 800	Mutual Aid 900	Run Time (Closest 5 min) HR:MIN	Cumulative Run Time (for month)	Jurisdiction			Property Dollars (Structure & Contents)	
																			City	County	Other District	Loss	Saved
10	15:04	C	Horseshoe Bend Dr	1014	X										X		:20	17:45		X			
10	16:43	C	150 Dewey St	1015	X							X					:20	18:05		X			
11	06:38	C	Dr Johns/retreat st	1016		X						X					2:00	20:05		X			
13	12:35	C	627 Griffin LN	1017	X					X							:15	20:20		X			
14	02:08	C	Bermuda ST	1018		X				X							:40	21:00	X				
14	11:14	A	507 S Hapmton St	1019	X					X							:20	21:20	X				
14	12:27	A	408 Lucky St	1020	X								X				:05	21:25	X				
15	01:02	A	509 Mimosa Rd	1021		X				X							:20	21:45	X				
15	09:49	B	627 Griffin Ln	1022	X					X							:20	22:05		X			
15	14:02	B	126 Walnut Hill Dr	1023	X									X			:20	22:25		X			
15	14:36	B	305 Bermuda St	1024	X					X							:30	22:55	X				
15	17:38	B	106 Grey St Unit A	1025	X					X							:30	23:25	X				
16	08:10	C	307 Arlon Dr	1026	X					X							:30	23:55		X			
16	15:06	C	421 Chauga RD	1027	X					X							:40	24:35		X			
16	17:20	C	200 Gaston CIR	1028	X					X							:15	24:50	X				
17	06:34	C	136 Brock Rd	1029		X				X							:30	25:20		X			
17	11:32	A	405 Corelia Ave	1030	X					X							:20	25:40	X				
17	17:25	A	445 Oliver Rd	1031	X							X					1:00	26:40		X			
17	23:49	A	280 Kari Dr	1032		X	X										1:00	27:40		X	2403		
18	03:14	A	1102 E Main ST	1033		X	X										:30	28:10	X				
18	06:59	A	108 Cleland DR	1034		X				X							:20	28:30		X			
18	07:23	A	568 Doyle ST	1035		X				X							:10	28:40		X			
18	13:41	B	110 Small ST	1036	X					X							:10	28:50	X				
19	07:55	C	108 Cleland DR	1037	X					X							:25	29:15		X			
19	08:57	C	1539 Greenfield RD	1038	X					X							:40	29:55		X			
19	16:19	C	634 W King ST	1039	X					X							:10	30:05		X			
19	19:25	C	105 Wood ST	1040	X					X							:30	30:35	X				
20	07:47	C	Long Creek HWY	1041		X				X							1:00	31:35	X				
20	11:13	A	325 Oak Grove RD	1042	X					X							1:00	32:35		X			
Totals					20	9	2	0	0	21	0	3	1	1	1	0			12	17			

For the Month of: October-26,

Westminster Fire Department Monthly Incident Report

Date	Time	Shift	Address	NFIRS #	Day Run 0800-2000	Night Run 2000-0800	Structure Fires 111	Other Fires 100	Explode Overpressure 200	EMS / Rescue 300	Hazmat 400	Service Calls 500	Good Intent 600	False Alarms 700	Weather 800	Mutual Aid 900	Run Time (Closest 5 min) HR:MIN	Cumulative Run Time (for month)	Jurisdiction			Property Dollars (Structure & Contents)	
																			City	County	Other District	Loss	Saved
20	21:10	A	1715 Coffee RD	1043		X		X									:20	32:55		X			
21	02:08	A	1415 E Main ST	1044		X	X										:20	33:15	X				
21	04:01	A	120 Qualls Hill DR	1045		X				X							:30	33:45		X			
21	11:40	B	143 Keil Farm RD	1046	X		X										:40	34:25		X	1904		
21	12:54	B	Toccoa HWY	1047	X					X							:40	35:05		X			
21	16:18	B	627 Griffin LN	1048	X					X							:20	35:25		X			
21	20:42	B	1113 West Oak HWY	1049		X				X							:25	35:50		X			
22	00:50	B	163 Dixon RD	1050		X				X							:30	36:20		X			
22	03:24	B	108 Cleland DR	1051		X				X							:20	36:40		X			
22	03:40	B	1113 West Oak HWY	1052		X				X							:20	37:00		X			
22	08:27	C	3441 Blue Ridge BLVD	1053	X		X										:10	37:10		X	501		
22	11:10	C	108 Cleland DR	1054	X					X							:20	37:30		X			
22	11:53	C	1113 West Oak HWY	1055	X					X							:30	38:00		X			
22	15:03	C	1113 West Oak HWY	1056	X					X							:20	38:20		X			
22	18:29	C	705 E Main ST	1057	X									X			:10	38:30	X				
22	18:39	C	1102 E Main ST	1058	X								X				:10	38:40	X				
23	12:17	A	102 N Hampton St	1059	X									X			:15	38:55	X				
23	18:44	A	129 Golden Acres Rd	1060	X					X							:10	39:05		X			
24	09:28	B	1900 Toccoa HWY	1061	X					X							1:10	40:15		X			
24	16:34	B	1009 E Main ST	1062	X					X							:10	40:25	X				
24	04:18	B	816 Sportin Life LN	1063		X				X							:25	40:50		X			
25	18:58	C	217 Hall RD	1064	X								X				:30	41:20	X				
26	08:15	A	100 Sunshine Cir Apt-26	1065	X					X							:15	41:35	X				
26	12:45	A	110 Small ST	1066	X					X							:15	41:50	X				
26	16:44	A	2328 Sandifer Blvd	1067	X								X				:10	42:00		X			
27	10:00	B	E North AVE/Ouick ST	1068	X					X							1:20	43:20	X				
27	12:18	B	108 Cleland DR	1069	X					X							:10	43:30		X			
27	16:08	B	525 Co Bird DR	1070	X					X							:30	44:00		X			
28	07:41	C	Toccoa HWY/W King ST	1071		X				X							1:00	45:00		X			
Totals					**20**	**9**	**3**	**1**	**0**	**20**	**0**	**0**	**3**	**2**	**0**	**0**			**9**	**20**			

For the Month of: October-26 ,

Westminster Fire Department — Monthly Incident Report

Date	Time	Shift	Address	NFIRS #	Day Run 0800-2000	Night Run 2000-0800	Structure Fires 111	Other Fires 100	Explode Overpressure 200	EMS / Rescue 300	Hazmat 400	Service Calls 500	Good Intent 600	False Alarms 700	Weather 800	Mutual Aid 900	Run Time (Closest 5 min) HR:MIN	Cumulative Run Time (for month)	Jurisdiction			Property Dollars (Structure & Contents)	
																			City	County	Other District	Loss	Saved
28	10:58	C	1051 Doyle ST	1072	X					X							1:00	46:00		X			
28	18:19	C	208 Mountain RD	1073	X					X							:40	46:40		X			
28	21:08	C	620 Coopers Mill DR	1074		X				X							:30	47:10		X			
29	06:31	C	103 Dawn DR	1075		X				X							:10	47:20		X			
29	11:20	A	1912 Toccoa Hwy	1076	X					X							:20	47:40		X			
29	12:18	A	102 Mountain Veiw St	1077	X								X				:10	47:50	X				
29	18:25	A	1651 E Main St	1078	X					X							:30	48:20	X				
30	01:45	A	408 Old Seneca Rd	1079		X				X							:10	48:30		X			
30	14:17	B	303 Royal AVE	1080	X		X										:20	48:50		X	501		
30	17:17	B	151 Carver RD	1081	X					X							1:00	49:50		X			
30	19:15	B	1310 West Oak HWY	1082	X					X							1:20	51:10		X			
30	19:19	B	Sandifer BLVD/Old seneca RD	1083	X					X							:10	51:20		X			
31	15:57	C	211 Courtney LN	1084	X					X							:30	51:50		X			
31	17:05	C	312 Dewey ST	1085	X		X										2:00	53:50		X			
31	20:12	C	312 Dewey ST	1086		X	X										:30	54:20		X			
					11	**4**	**3**	**0**	**0**	**11**	**0**	**0**	**1**	**0**	**0**	**0**			**2**	**13**			
Totals					**70**	**32**	**8**	**3**	**0**	**74**	**1**	**3**	**5**	**6**	**2**	**0**			**26**	**71**			

Westminster SOUTH CAROLINA

Together We Grow

City of Westminster Board of Zoning Agenda
November 23, 2026, at 6:30pm
Westminster City Hall
100 E. Windsor St

I. Call to order
II. Invocation and Pledge of Allegiance
III. Certification of Quorum

IV. New Business:

- **BZA Application review**
- **Planning Session Workshop**

V. Consideration of September 17, 2026, BZA Meeting Minutes

VI. Open Public Hearing regarding the BZA of 603 E. Abbey Street, (TMS #530-17-04-009)
The Public Hearing is for anyone who wishes to speak for or against the requested action.

VII. Close Public Hearing

VIII. Consideration of BZA Request for 603 E. Abbey Street, Westminster SC, Parcel ID: (TMS #530-17-04-009), owned by Khadijah Carter.
The City received a board of zoning application request from Khadijah Carter ("Owner") on November 2, 2026, to consider an application to allow for a setback reduction at 603 E Abbey Street, Westminster, SC 29693.

The BZA will evaluate whether the property meets the requirements for a setback including the existence of exceptional property conditions, unnecessary hardship, and potential impacts on neighboring properties.

Staff Recommendation: Staff recommends that the Board of Zoning Appeals review the application, supporting documentation, and zoning requirements to determine whether the requested meets criteria established under South Carolina law.

Reference: City of Westminster Code of Ordinances, South Carolina Code § 6-29-800 and the applicable provisions of the City of Westminster Zoning Ordinance.

IX. Planning Session Workshop

- **MASC: 2-3. Board of Zoning Appeals Overview**
  - **BZA Overview: Video 10 Minutes**
  - **BZA Discuss the 6-hour Orientation Training.**
  - **Question to Answer: Roles and Responsibilities**

X. Adjourn

City of Westminster
MINUTES OF THE BOARD OF ZONING APPEALS
July 13, 2026 at 5:00 pm
Westminster City Hall Conference Room

The meeting was called to order at 5:00pm. In attendance were Boyce Snipes, Krysta Kokay, Lucas Snedigar, Jonathan Cheek, and Garrett Dunn.

City Administrator, Kevin Bronson
Assistant City Administrator, Presley Morello
City Clerk, Kiley Carter
Fire Marshal, Jeff Klaren

Swearing in New Members

The City Clerk swore in all new members with the oath along with reinstating Mr. Boyce Snipes.

Election of Officers

Mr. Bronson explained how this usually works or that anyone could volunteer to be an officer.

Krysta Kokay volunteered to be the chair. Jonathan Cheek volunteered to be the Vice chair.

Upon a motion by Mr. Snedigar and seconded by Mr. Snipes, the motion to approve the chair and vice-chair volunteers passed unanimously.

Consideration of Variance Request for 1109 E Main Street (TMS # 530-22-08-007)- Public Hearing

Mr. Bronson and Mr. Morello informed the Board that Waffle House is seeking a variance to allow for construction of a commercial building with the standard Waffle House dimensions. They are requesting a 15 foot setback due to the space of this lot and not wanting to build over storm drains. The old building will be demolished with a new one put in its place.

There were no public comments.

Upon a motion by Mr. Dunn and seconded by Mrs. Kokay, the motion to approve the variance request for 1109 E Main Street passed unanimously.

Training

Mr. Bronson explained that this group will need training since they are all mostly new and then must be completed yearly. He stated that Mr. Morello will work on scheduling this.

Adjourn

Without Objection, the meeting adjourned at 5:37 pm by Mrs. Kokay.

ZONING APPEAL APPLICATION

Code Compliance and Development
100 E Windsor St
Westminster, SC 29693-0399
864-647-3200 X 105

APPLICATION DATE: 11/2/2026

APPLICATION TYPE:

- ○ Appeal from decision of Planning Director/ Zoning Administrator
- ○ Appeal for Variance from the strict application of the Zoning Ordinance

APPLICANT(S) NAME: KHADIJAH CARTER

APPLICANT(S) ADDRESS: 603 E Abbey Street Westminster SC 29693

PHONE: **MOBILE:** [redacted] **WORK:**

EMAIL ADDRESS: [redacted]

OWNER(S) OF RECORD:

OWNER(S) ADDRESS: Same As Above

PHONE: **MOBILE:** **WORK:**

EMAIL ADDRESS:

SUBJECT PROPERTY ADDRESS: Same As Above

TMS/PIN #:

ZONING DISTRICT

PARCEL AREA (SQ FT) & DIMENSIONS:

NARRATIVE - **APPEAL FROM DECISION OF PLANNING DIRECTOR/ZONING ADMINISTRATOR**

Instructions - Answer each of the following questions:

1. Applicant hereby appeals to the Board of Zoning Appeals (BZA) from the following action of the Planning Director/Zoning Administrator affecting the subject property on the grounds that the:

(choose one) [ ]

of a zoning application was erroneous and contrary to provisions of the zoning ordinance or other action or decision of the Planning Director/Zoning Administrator was erroneous as follows:

(describe date and action or decision taken) See Attached.

2. The applicant contends that the interpretation of the zoning ordinance is applied to the property is...

Answer:

3. The applicant requests the following relief...

Answer:

NARRATIVE - **APPEAL FOR VARIANCE FROM THE STRICT APPLICATION OF THE ZONING ORDINANCE**

Instructions - Answer each of the following questions:

1. The applicant hereby appeals to the Board of Zoning Appeals (BZA) for a variance from the strict application of the following provisions of the Zoning Code Ordinance:

Answer:

2. The application of the ordinance will result in unnecessary hardship. and the standards for a variance as set by South Carolina Code of Laws and the Westminster Code of Ordinance are met by the following facts:

(a) there are extraordinary and exceptional conditions pertaining to the particular piece of property as follows;

Answer:

(b) these conditions do not generally apply to other property in the vicinity as shown by;

Answer:

(c) because of these conditions, the application of the ordinance to the particular piece of property would effectively prohibit or unreasonably restrict the utilization of the property; and

Answer:

(d) the authorization of a variance will not be of substantial detriment to adjacent property or to the public good, and the character of the district will not be harmed by the granting of the variance as explained below:

Answer:

A copy of the plat map of record, recorded survey, plot plan, and the following documents are submitted in support of this application:

Copies and documents:

- ☐ Plat Map of Record
- ☐ Recorded Survey
- ☐ Plot Plan
- ☐ _____
- ☐ _____.

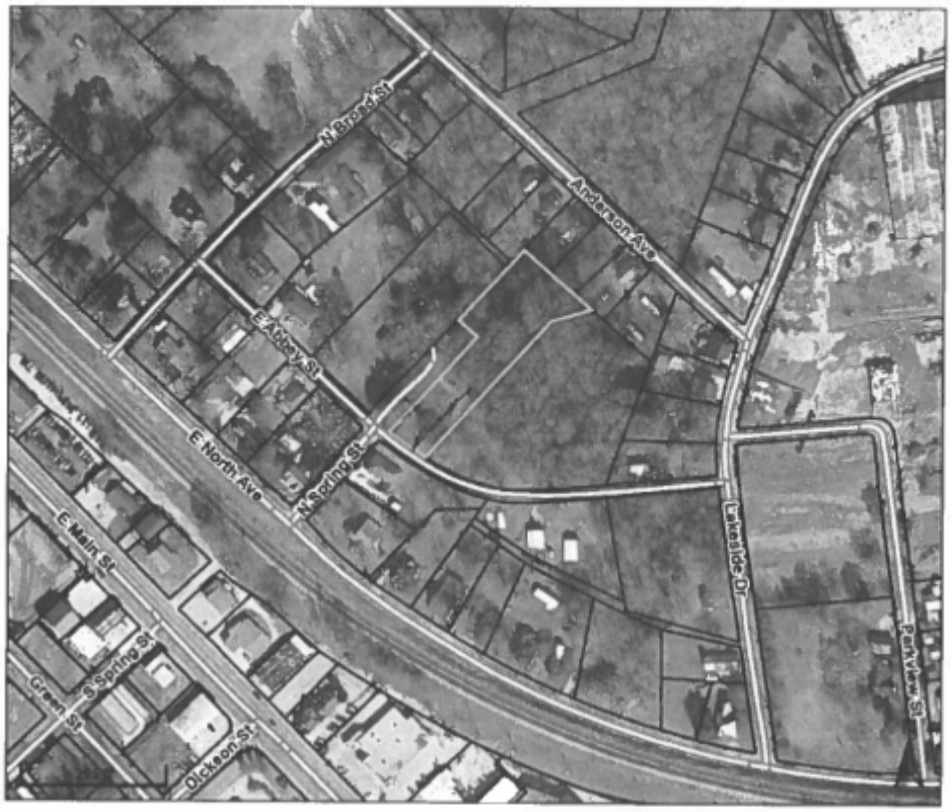
BY MY SIGNATURE, I AFFIRM THAT: the information provided on this form is true and accurate; the subject property is not restricted by any recorded covenant that is contrary to, conflicts with, or prohibits the activity described in this application pursuant South Carolina Code of Laws Section 6-29-1145.

Date: 11/2/2026

Applicant Signature: Khadijah Carter

Received by Kay 11/4/2026

qPublic.net™ Oconee County, SC





Parcel ID	530-17-04-009	**Alternate ID**	60638	**Owner Address**	APPLE PROJECT 1 LLC	**Last 2 Sales**			
Sec/Twp/Rng	n/a	**Class**	n/a		220 E MAIN ST	**Date**	**Price**	**Reason**	**Qual**
Property Address	603 E ABBEY ST #A	**Acreage**	3.29		WALHALLA, SC 29691	6/9/2021	$13000	n/a	Q
						3/30/1993	0	n/a	Q

District 40
Brief Tax Description LOTS 5, 6, 7
(Note: Not to be used on legal documents)

Date created: 11/2/2026
Last Data Uploaded: 10/30/2026 5:14:17 PM

Developed by SCHNEIDER GEOSPATIAL

Westminster
SOUTH CAROLINA

Together We Grow

Site Plan

11/2/2026

I Khadijah Carter own 603 East Abbey Street Westminster Sc 29693; I'm placing a Manufactured home at this address to have proper space for placement I need to be positioned within the right of way of north spring street that directly lines up with my property. This right of way is a city road without an owner.

1. BZA

Board of Zoning Appeals (BZA)

Reviews requests for zoning variances

Considers appeals of zoning administrative decisions

May approve a setback reduction if legal requirements are satisfied

3. What must the BZA consider before approving?

Under **South Carolina Code § 6-29-800(A)(2)**, the BZA must establish four findings:

1. **Exceptional circumstances:** Does the property have an unusual size, shape, slope, or other exceptional condition?
2. **Unique hardship:** Are these conditions different from those affecting surrounding properties?
3. **Unreasonable restriction:** Would enforcing the existing setback requirement prohibit or unreasonably restrict the property's use?
4. **Impact on neighbors:** Would the reduction negatively affect neighboring properties, public safety, or neighborhood character?

Setback reduction

A *setback* is the minimum distance a building must be located from a property line, street, or other designated boundary.

For example:

5. **Current zoning requirement:** A building must be at least 25 feet from the property line.
6. **Property owner's request:** Permission to build 15 feet from the property line.
7. **Requested variance:** A 10-foot reduction in the required setback.

PUBLIC NOTICE
CITY OF WESTMINSTER, SOUTH CAROLINA
BOARD OF ZONING APPEALS
PUBLIC HEARING

Notice is hereby given that the City of Westminster Board of Zoning Appeals will hold a public hearing on the following variance request:

Date: November 23, 2026 Time: Immediately following the Planning Commission meeting, which begins at 6:30 PM

Location: Westminster City Hall, 100 E Windsor St, Westminster, SC 29693

Property Address: 603 E Abbey St #A, Westminster, SC 29693
Parcel ID: 530-17-04-009

The property owner requests a variance from the required side yard setback to allow placement of a new mobile home closer to the side property line than permit ted by the zoning ordinance. The owner states that a sewer line and associated utility ease ment running through the prop erty restrict the available placement area and make it difficult to posi tion the new home near the front of the property. The Board will consider the requested reduction of the side yard setback in light of these site constraints.

All interested parties are invited to attend and be heard. Written comments may be submitted prior to the hearing to the City of Westminster Codes and Zoning Department.

jklaren@westminstersc.org
rgrubbs@westminstersc.org For additional information, con tact Richard Klaren, Fire Marshal / Code Enforcement Officer, at 864-873-8680.

Westminster SOUTH CAROLINA

Together We Grow

City of Westminster Planning Commission
November 23, 2026, at 5:30pm
Westminster City Hall
100 E. Windsor St

I. Call to order
II. Invocation and Pledge of Allegiance
III. Certification of Quorum

IV. New Business:

- **Two rezoning application reviews**
- **Planning Session Workshop**
  - **Discussion: 2027 Planning Commission Training & Comprehensive Plan**
  - **Proposed 6 months Planning Commission Meeting**

December 2027	**No Meeting**
January 2027	**1/27/2027 (Due to Martin Luther King)**
February 2027	**2/22/2027 (Due to President's Day)**
March 2027	**3/15/2027**
April 2027	**4/19/2027**
May 2027	**5/17/2027**
June 2027	**6/21/2027**
July 2027	**No Meeting**

- **Comments from Staff**

V. Consideration of September 17, 2026, Planning Commission Meeting Minutes

VI. Open Public Hearing regarding the rezoning of 510 W. North Ave, (TMS #530-07-08-006)
The Public Hearing is for anyone who wishes to speak for or against the requested action.

VII. Close Public Hearing

VIII. Consideration of Rezoning Request for 510 W. North Ave, Westminster SC, Parcel ID: (TMS #530-07-07-006), owned by Samuel Earl Butts.
The City received a zoning amendment application request from Samuel Earl Butts ("Owner") on October 22, 2026, requesting rezoning of his addressed property located on W. North Avenue (TMS #530-07-08-006).
Current Zoning is R-25 (Residential-25) to the Proposal Zoning of NC (Neighborhood Commercial) or HC (Highway Commercial) property.
The property primarily fronts W. North Ave, adjacent to Doyle St.
The applicant has indicated the desire for future use of a food trailer spot, if approved.

It is appropriate for the Planning Commission to consider rezoning the R-25 property to either NC or HW property. For a proposed rezoning from R-25 to NC or HC, the Planning Commission should evaluate compatibility with surrounding properties, proposed commercial activities, traffic and access, parking, landscaping, screening, and potential impacts on nearby residential neighborhoods.

Rezoning a property does not automatically authorize a proposed business activity. Any future food truck or commercial development must independently satisfy the applicable permitted-use classifications, site-development standards, and approval requirements.

Reference: City of Westminster Code of Ordinances, Chapter 151, §§ 151.050, 151.070, and 151.071.

Staff recommends approval

IX. Open Public Hearing regarding the rezoning of 711 Wilson Ct, Westminster SC, Parcel ID: (TMS: #530-06-01-011),

The Public Hearing is for anyone who wishes to speak for or against the requested action

X. Close Public Hearing

XI. Consideration of Rezoning Request for of 711 Wilson Ct, Westminster SC, Parcel ID: (TMS: #530-06-01-011), owned by James R Moore Jr. & Yvonne F. Moore.

The City received a zoning amendment application request from James R Moore Jr. & Yvonne F. Moore (Owners") on November 4, 2026, requesting rezoning of his addressed property located on 711 Wilson Ct, TMS #530-06-01-011).
Current Zoning is R-25 (Residential-25) to the Proposed Zoning of RM(Residential Multifamily Zoning)

The property primarily is located along Wilson Court, with its primary road frontage to be confirmed through the property's survey or Oconee County GIS records.
The applicant has indicated an interest in constructing a duplex residential dwelling on the lot.

It is appropriate for the Planning Commission to consider rezoning the property from R-25 to RM. The Commission should evaluate compatibility with surrounding properties, the Comprehensive Plan, lot size, setbacks, parking, traffic, utility availability, and potential neighborhood impacts.

Staff recommends approval, If the property meets the City's R-25 to RM zoning requirements and provided that the proposed zoning classification is consistent with the City's Comprehensive and can accommodate the additional residential density, surrounding land uses, and established development standards.

Reference: City of Westminster Code of Ordinances, Chapter 151, §§ 151.050 (R-25), 151.057 (RM – Multi-Family Residential), and 151.220 (Conditional Uses).

XII. Planning Session Workshop

- **MASC: 2-3. Planning & Zoning Training**
  - **Planning & Zoning Overview: Video 10 Minutes**
  - **BZA Discuss the 6-hour Orientation Training.**
  - **Planning & Zoning Question to Answer: Roles and Responsibilities**

XIII. Adjourn

City of Westminster
MINUTES OF THE PLANNING COMMISSION
October 20, 2025 6:00 pm
Westminster City Hall

The meeting was called to order at 6:00pm. In attendance were Sandra Powell, Ben Lewis, Lacey Moore and Charles Morgan.

Staff:
Assistant City Administrator, Regan Osbon
City Clerk, Kiley Carter

Call to Order

Sandra Powell called the meeting to order at 6:00 pm.

Invocation and Pledge

Sandra Powell led the planning commission in the invocation and the Pledge of Allegiance.

Certification of Quorum

Kiley Carter certified a quorum.

Comments from Staff

Mr. Osbon explained that item #7 on the agenda was not properly listed. Upon a motion by Mr. Morgan and seconded by Mrs. Moore with all in favor, the commission accepted this as a Scrivner's error. Mr. Osbon explained that all procedures were properly followed for this posting this property.

Mr. Osbon thanked everyone for completing their training for commission.

Mr. Osbon announced that the next planning commission meeting is planned for November 17, 2025.

Approval of Minutes

Upon a motion by Mr. Lewis and seconded by Mrs. Moore, the motion to approve September 15, 2025, meeting minutes passed unanimously.

New Business

Public Hearing regarding Annexation and Contingent Zoning Classification of 510 Marcengill Drive (TMS # 249-00-03-010), owned by Swapnil Chourasia.

Mrs. Powell opened the public hearing.

Mr. Swapnil Chourasia expressed how he does not wish to be annexed in.

Mr. Duane Marcengill spoke on behalf of Swapnil Chourasia expressing how unfair annexation into the city is.

Mr. Osbon explained how this property is now contiguous and how annexation comes about.

Mrs. Powell closed the public hearing.

Consideration of Annexation and Contingent Zoning Classification of 510 Marcengill Road (TMS # 249-00-03-010), owned by Swapnil Chourasia.

There was much discussion about the benefits of getting annexed in and the annexation process.

Upon a motion by Mr. Lewis and seconded by Mrs. Moore the **motion to recommend the Annexation of 510 Marcengill Road** (TMS # 249-00-03-010), owned by **Swapnil Chourasia to City Council, the Planning Commission passed since it meets the letter of the law and on the basis that the planning commission's advice is conveyed to city council to consider this annexation.**

Member	Motion	Vote
Powell		Yes
Lewis	Motion	Yes
Brucke		Yes
Moore	Second	Yes
Morgan		No

The Planning Commission asked Mr. Osbon and staff to communicate with City Council a desire to further discuss the annexation process at a later date.

Adjourn

Upon a motion by Mrs. Moore and seconded by Mr. Lewis, the motion to adjourn the meeting at 6:51 pm passed unanimously.

(Minutes prepared by Kiley Carter)

_____

Sandra Powell, Chairperson

City of Westminster

ZONING AMENDMENT APPLICATION

Code Compliance and Development Office
100 E Windsor St, Westminster, SC 29693-0399
864-647-3200 x 105 www.westminstersc.org

Notes and Instructions:
Zoning amendments should be consistent with the comprehensive plan. A pre-application meeting prior to submission of a zoning amendment application is recommended. The form below must be fully executed and signed by the property owner(s) and submission of the required information and application fee paid before the scheduling of a public hearing.

APPLICATION & PUBLIC NOTICE INFORMATION

APPLICATION DATE: ZA
PUBLIC HEARING DATE: RECEIVED BY:
PROPERTY POSTED DATE: FEE:
PUBLICATION DATE: RECEIPT #:

SUBJECT PROPERTY INFORMATION

STREET ADDRESS: 510 W North Ave, Westminster TMS/PIN #: CURRENT ZONING: R-25
DEED BOOK/PAGE #: 0322 P10 PLAT BOOK/PAGE#: PROPOSED ZONING: Commercial
SUBDIVISION NAME: BLOCK: LOT: A AREA SQ. FT:

OWNER(S) OF RECORD

OWNER(S) NAME: Sammy & Rhonda Bolls
MAILING ADDRESS: 145 W Fermont St Westminster SC PHYSICAL ADDRESS:
HOME PHONE: WORK PHONE: [redacted] CELL PHONE: Same
EMAIL: [redacted]

I (We) certify that the information submitted is true and accurate; there are no recorded deed restrictions or restrictive covenants that apply to this property which are contrary to, conflict with, or prohibit the permitted activity being requested.

☐ **I (We) appoint the below named person as my (our) agent to represent me (us) in this request for zoning amendment.**

DATE: 10-22-20

Rhonda Bolls

OWNER(S) SIGNATURE

OWNER(S) AGENT/DESIGNEE

AGENT NAME:
MAILING ADDRESS: PHYSICAL ADDRESS:
HOME PHONE: WORK PHONE: CELL PHONE:
EMAIL:
DATE: AGENT/DESIGNEE SIGNATURE:

ZONING AMENDMENT APPLICATION FORM
REVISED: 11/10/2014

DESCRIPTION OF REQUEST (Answer all questions under this section)

A. *Describe the existing uses of the subject property and the existing site improvements, buildings, and activities:*

NO USE OR ACtivitos

B. *Describe the proposed uses of the subject property and the proposed site improvements, buildings, and activities:*

FUTURE USE MAY BE FOOD TRAILOR SPOT

C. *Describe the existing land use and zoning district classification of all abutting properties:*

D. *Describe how the existing conditions have changed making the request valid:*

CLEANED UP PROPERTY & WILL DO MORE

E. *Describe how the proposed amendment will answer the changes of conditions:*

F. *Describe how the proposed amendment furthers the objectives of the comprehensive plan:*

SUBMITTAL CHECKLIST

☐ PRE-APPLICATION CONFERENCE Date: 10-22-20	☐ SITE PLAN – (1"=20' Scale or larger) showing boundaries, buildings, site-improvements with setbacks for each.	☐ ELEVATIONS if new construction or addition.
☐ TRANSPORTATION ANALYSIS, if requested.	☐ CONCEPTUAL MASTER PLAN, if request.	☐ ADDITIONAL INFORMATION, if requested.
☐ OTHER:		



Parcel ID	530-07-08-006	Alternate ID	60117	Owner Address	BUTTS SAMUEL EARL	Last 2 Sales		
Sec/Twp/Rng	n/a	Class	n/a		145 W FREEMAN RD	Date	Price	Reason	Qual
Property Address	510 W NORTH AVE	Acreage	1.05		WESTMINSTER, SC 29693	9/15/2021	$20000	n/a	Q
						11/15/2015	0	9	U
District	40								
Brief Tax Description	(1.051 AC)								



City of Westminster, South Carolina
Zoning Requirements and Use Guidelines – One-Page Summary
Purpose: Comparison of the R-25 Residential, NC Neighborhood Commercial, and HC Highway Commercial zoning districts under Chapter 151 of the City of Westminster Code of Ordinances.

1. R-25 – One-Family Residential District (§ 151.050)
Purpose: Preserve low-density, single-family residential neighborhoods on lots of at least 25,000 square feet.

- Permitted Uses: Single-family dwellings, public facilities, noncommercial gardening and agriculture, qualifying home occupations, accessory structures, and accessory dwelling units.
- Conditional Uses: Schools, religious facilities, preschools, utility substations, water towers, short-term rentals, boarding houses, outdoor recreation, cemeteries, and qualifying temporary uses.
- Restrictions: Commercial activities are generally prohibited unless specifically authorized. Conditional uses require applicable approvals and compliance with setbacks, screening, and other development standards.

2. NC – Neighborhood Commercial District (§ 151.070)
Purpose: Provide neighborhood-oriented commercial services while protecting nearby residential properties.

- Permitted Uses: Retail stores, personal services, bakeries, licensed childcare facilities, qualifying restaurants, dry-cleaning pickup facilities, public utilities, and certain existing residential uses.
- Restrictions: Restaurants cannot utilize outdoor loudspeakers. Lighting must be directed away from nearby residences. Parking and service areas adjoining residential properties require appropriate screening at least six feet high.
- Food Trucks: A proposed food truck park requires further review of the City's definition of a drive-in establishment and applicable food-service regulations.

3. HC – Highway Commercial District (§ 151.071)
Purpose: Accommodate commercial businesses requiring highway visibility and accessibility.

- Permitted Uses: Retail and wholesale businesses, personal services, qualifying existing residential uses, and authorized accessories or other commercial uses.
- Restrictions: Development must comply with highway access limitations, driveway spacing, parking, landscaping, signage, and building requirements.
- Highway Access: Generally, there are no more than two access points per lot on a major thoroughfare, subject to additional spacing and access restrictions.

4. Zoning District Development Standards

Requirement	NC	HC
Minimum lot area	8,000 sq. ft.	5,000 sq. ft.
Minimum lot width	60 ft.	100 ft.
Front setback	40 ft.	40 ft.
Side setbacks	10 ft. each; 25 ft. combined	Same
Rear setback	20 ft.	10 ft.
Maximum building height	40 ft.	40 ft.

City of Westminster

ZONING AMENDMENT APPLICATION

Code Compliance and Development Office
100 E Windsor St, Westminster, SC 29693-0399
864-647-3200 x 105 www.westminstersc.org

Notes and Instructions:
Zoning amendments should be consistent with the comprehensive plan. A pre-application meeting prior to submission of a zoning amendment application is recommended. The form below must be fully executed and signed by the property owner(s) and submission of the required information and application fee paid before the scheduling of a public hearing.

APPLICATION & PUBLIC NOTICE INFORMATION

APPLICATION DATE: ZA

PUBLIC HEARING DATE: RECEIVED BY:

PROPERTY POSTED DATE: FEE:

PUBLICATION DATE: RECEIPT #:

SUBJECT PROPERTY INFORMATION

STREET ADDRESS: 711 Wilson ct TMS/PIN #: 530-06-01-011 CURRENT ZONING: R25

DEED BOOK/PAGE #: PLAT BOOK/PAGE#: PROPOSED ZONING: RMF

SUBDIVISION NAME: N/A BLOCK: LOT: A AREA SQ. FT.: 10,454

OWNER(S) OF RECORD

OWNER(S) NAME: James R Moore Jr.

MAILING ADDRESS: 305 summer walk ct. PHYSICAL ADDRESS: 305 summer walk ct.

HOME PHONE: [redacted] WORK PHONE: [redacted] CELL PHONE: [redacted]

EMAIL: [redacted]

I (We) certify that the information submitted is true and accurate; there are no recorded deed restrictions or restrictive covenants that apply to this property which are contrary to, conflict with, or prohibit the permitted activity being requested.

☑ **I (We) appoint the below named person as my (our) agent to represent me (us) in this request for zoning amendment.**

DATE: 11-4-2026 James R Moore Jr.

OWNER(S) SIGNATURE

OWNER(S) AGENT/DESIGNEE

AGENT NAME:

MAILING ADDRESS: PHYSICAL ADDRESS:

HOME PHONE: WORK PHONE: CELL PHONE:

EMAIL:

DATE: **AGENT/DESIGNEE SIGNATURE:**

ZONING AMENDMENT APPLICATION FORM
REVISED: 11/10/2014

DESCRIPTION OF REQUEST (Answer all questions under this section)

A. *Describe the existing uses of the subject property and the existing site improvements, buildings, and activities:*

unused lot. vacant

B. *Describe the proposed uses of the subject property and the proposed site improvements, buildings, and activities:*

I would like to build a small Duplex on the lot.

C. *Describe the existing land use and zoning district classification of all abutting properties:*

the lot Bordoes 2 other vacant lots, one owned by me, a house owned By my Dad, and a Road.

D. *Describe how the existing conditions have changed making the request valid :*

E. *Describe how the proposed amendment will answer the changes of conditions:*

F. *Describe how the proposed amendment furthers the objectives of the comprehensive plan:*

SUBMITTAL CHECKLIST

☐ PRE-APPLICATION CONFERENCE Date:	☐ SITE PLAN – (1"=20' Scale or larger) showing boundaries, buildings, site-improvements with setbacks for each.	☐ ELEVATIONS if new construction or addition.
☐ TRANSPORTATION ANALYSIS, if requested.	☐ CONCEPTUAL MASTER PLAN, if request.	☐ ADDITIONAL INFORMATION, if requested.
☐ OTHER:		


Parcel ID - 530-06-01-011
Alt Id - 60002
Address - 711 WILSON CT
Owner - MOORE JAMES R SR & YVONNE F
Acres - 0.24
View: Report | Google Maps
Powell Ct
50 ft
esri
1366049.81, 1039291.58
Parcel ID 530-06-01-011
Sec/Twp/Rng n/a
Property Address 711 WILSON CT
District 40
Brief Tax Description LOT A
Alternate ID 60002
Class 100 Residential Vacant Land
Acreage 0.24
Owner Address MOORE JAMES R SR & YVONNE F
9112 WEST OAK HWY
SENECA, SC 29678
Last 2 Sales
Date Price Reason Qual
9/13/2024 $70000 1 U
5/22/2024 $15000 9 U


Wilson Ct

Planning Commission – Rezoning Recommendation

711 Wilson Court | TMS #530-06-01-011

Reference: City of Westminster Code of Ordinances, Chapter 151, §§ 151.050 (R-25), 151.057 (RM – Multi-Family Residential), and 151.220 (Conditional Uses).

Use	R-25 (Current)	RM (Proposed)
Single-family homes	Permitted	Permitted
Duplexes	Not permitted	Permitted
Apartments (3+ units)	Not permitted	Permitted
Home occupations	Permitted, subject to rules	Permitted, subject to rules
Schools and churches	Conditional	Conditional
Commercial retail	Not permitted	Not permitted

Conditional uses must satisfy applicable requirements. Uses not listed as permitted or conditional are prohibited.

Rezoning applies to the property, not just the applicant's proposed project.

For the property at **711 Wilson Court**, the applicants are requesting rezoning from R-25 to RMF to construct a duplex.

Permitted: if the City approves RMF zoning and that district permits apartments with three or more units, the property owner or a future owner could potentially construct a larger multifamily development without requesting another rezoning, provided the development meets applicable requirements.

Planning Commission consider:

- **Neighborhood compatibility:** Would a larger multifamily development be appropriate among surrounding residential properties?
- **Infrastructure:** Could existing roads, water, sewer, and utilities support additional housing units?
- **Future development:** Would the City be comfortable allowing other permitted RMF uses on this property?

My recommendation for City Staff

If the property meets the City's R-25 to RM zoning requirements and provided the proposed zoning classification is consistent with the City's Comprehensive and can accommodate the additional residential density, surrounding land uses, and applicable development standards.

PUBLIC NOTICE
CITY OF WESTMINSTER, SOUTH CAROLINA
BOARD OF ZONING APPEALS
PUBLIC HEARING

Notice is hereby given that the City of Westminster Board of Zoning Appeals will hold a public hearing on the following variance request:

Date: November 23, 2026 Time: Immediately following the Planning Commission meeting, which begins at 6:30 PM

Location: Westminster City Hall, 100 E Windsor St, Westminster, SC 29693

Property Address: 603 E Abbey St #A, Westminster, SC 29693
Parcel ID: 530-17-04-009

The property owner requests a variance from the required side yard setback to allow placement of a new mobile home closer to the side property line than permit ted by the zoning ordinance. The owner states that a sewer line and associated utility ease ment running through the prop erty restrict the available placement area and make it difficult to posi tion the new home near the front of the property. The Board will consider the requested reduction of the side yard setback in light of these site constraints.

All interested parties are invited to attend and be heard. Written comments may be submitted prior to the hearing to the City of Westminster Codes and Zoning Department.

jklaren@westminstersc.org
rgrubbs@westminstersc.org For additional information, con tact Richard Klaren, Fire Marshal / Code Enforcement Officer, at 864-873-8680.

Oconee Joint Regional Sewer Authority
623 Return Church Road
Seneca, South Carolina 29678
Phone (864) 972-3900
www.ojrsa.org

OCONEE JOINT REGIONAL SEWER AUTHORITY

Commission Meeting
November 2, 2026

The Oconee Joint Regional Sewer Authority Commission meeting was held at the Coneross Creek Wastewater Treatment Plant.

Commissioners that were present:

- Seat 8 (Westminster): Kevin Bronson, Board Chair
- Seat 1 (Seneca): Josh Riches
- Seat 3 (Seneca): Scott McLane
- Seat 4 (Seneca At-Large): Marty McKee
- Seat 5 (Walhalla): David Poulson
- Seat 6 (Walhalla): Zane Thompson
- Seat 7 (Westminster): Scott Parris
- Seat 9 (Walhalla-Westminster At-Large): David Dial

Commissioners that were not present:

- Seat 2 (Seneca): Scott Moulder, Board Vice-Chair

OJRSA appointments and staff present were:

- Lynn Stephens, Secretary/Treasurer to the Board and Finance & Administration Manager
- Chris Eleazer, Executive Director

Others present were:

- Lawrence Flynn, OJRSA Attorney *(via phone)*
- Andrea Kelley, The Journal
- Ellis Goud, The Journal
- Robert Royer, AQD
- Kenneth Marshall, AQD
- Tony Adams, Citizen

A) Call to Order – Mr. Bronson called the meeting to order at 4:01 p.m.

B) Invocation and Pledge of Allegiance – By Mr. Riches.

C) Public Session – None.

D) Approval of Minutes:

- **Board of Commissioners Meeting of October 5, 2026**

Mr. Dial made a motion, seconded by Mr. McKee, to approve the October 5, 2026 Board Meeting minutes as presented. The motion carried.

E) Committee and Other Meeting Reports:

- **Reconstitution Committee and Executive Committee Meeting of October 8, 2026 –** *Meeting was cancelled.*
- **Operations & Planning Committee Meeting of October 15, 2026 –** *Meeting was cancelled.*
- **Finance & Administration Committee Meeting of October 27, 2026 –** Mr. Poulson presented the report to the Commission. **See attached minutes.*

Mr. Poulson made a motion, seconded by Mr. Parris, to approve the October 27, 2026 Finance & Administration Meeting minutes as presented. The motion carried.

F) Secretary/Treasurer's Report (Exhibit A) – Ms. Stephens presented the Secretary/Treasurer's Report to the board.

Mr. Dial made a motion, seconded by Mr. Riches, to approve the Secretary/Treasurer's Report as presented. The motion carried.

G) Presentation and Discussion Items – None.

H) Action Items:

1. **Approve June and Final Fiscal Year 2026 Financial Reports (Exhibit B) –** Mr. Eleazer explained that this is the final financial report for FY 2026 after the adjustments from the auditor were entered. He added that the audit will be presented to the board at the December board meeting.

Mr. Dial made a motion, seconded by Mr. Thompson, to approve the June and final fiscal year 2026 financial reports as presented. The motion carried.

2. **Consider Adopting Resolution 2026-07 Disaster Relief Policy (Exhibit C) –** The Director reported that this resolution is in response to the Walhalla Fire last month. Mr. Eleazer stated that OJRSA attorney, Mr. Lawrence Flynn, said that the OJRSA cannot waive fees but could provide a conditional way to do it by designating a pot of money to be used for impact fees, plan review, and other fees for each of the member cities across the board. Mr. Eleazer added that the pot of money would be in the amount of $10,000.00 and would require the board to adopt a stand-alone policy for future occurrences.

   Board members were given a draft policy to review, and Mr. Flynn said this policy should define what a natural disaster is and when this policy would apply. He stated there were some items in brackets that needed to be addressed.

   Mr. Flynn and Mr. Bronson asked if anyone had any general questions about this policy before addressing the items Mr. Flynn noted. Mr. Dial said the policy says "shall not exceed $5,000.00," and asked if the $10,000 budget amount is for two (2) disasters. Mr. Eleazer replied no, saying it was decided to put a cap on the amount, and that $10,000.00 should be plenty to cover the expenses. The Director also stated that the OJRSA had $16,000.00 in contingency in the budget, and this is where the money for this disaster policy will come from. Mr. Dial asked if the disaster fund would be a new line item in the budget; Mr. Eleazer replied yes, and Mr. Flynn replied that the fund could not be created without inclusion in the budget.

   Mr. Poulson asked if the $10,000.00 asked if this was per applicant or for the entire disaster. Mr. Eleazer replied it was per disaster. Mr. Flynn said the first bracket was for the cap on the disaster which is $5,000.00 (a generous subsidy). Mr. Poulson said there were seven (7) businesses that were affected by the fire, so they would split that $10,000.00; he asked if that would be enough to cover the fees. Mr. Eleazer replied he thought so. Mr. Bronson added that if the city needed additional funds, it could always be brought back before the board to consider.

   Items for consideration included:

   - Mr. Eleazer explained about talking with Mr. Flynn about placing a cap on the funds. Mr. Flynn asked the board if they were good with the cap being $5,000.00. Mr. Bronson replied that everyone nodded in approval.
   - Mr. Flynn stated the second item is for those affected to provide a written request for assistance to the OJRSA board within 180 days of the disaster. Board members had no objections.
   - The third item was 30 calendar days for the OJRSA board to review the request. Board members had no objections.
   - The fourth item is 10 business days to provide written notice of the OJRSA's determination to the requester. Mr. Bronson stated he thought 10 days was fine and board members agreed.
   - Mr. Flynn said he needs to know if the board wants to allow a portion of the fee to go to impact fees associated with existing establishments. Mr. Dial asked if this would affect the amount, and Mr. Flynn said no.

Mr. Poulson said the whole purpose of this policy was to help the affected people move forward, and this policy should be for businesses moving forward in a new location with existing sewer. Mr. Flynn explained if the business had 250 gallons per day at their old location, but the new location only has 200 gallons per day, this policy would cover the cost for the additional 50 gallons.

Mr. Poulson said if they get a credit, it should lower the amount they get in relief. Mr. Poulson said they should be credited for what they already have and lower the impact. Mr. Flynn said that would make this a "shall not" in the policy.

Mr. Parris said if the former site is renovated and they go back there, the fee should go with them. Mr. Flynn replied no, that the fee remains at the location; however, if the business has 250 gallons at the new site and had 250 at the old site they will return to, that wouldn't matter anyway, as there wouldn't be an impact fee.

Mr. Eleazer recapped the conversation and stated that if the business had a certain amount of gallons per day of flow, and the new location didn't have that entire amount, the relief funds would cover the cost of the impact fee for any additional gallons up to what they originally had; however, if they were expanding their business above that original flow, it would be at their own expense.

- Mr. Flynn said the final item is giving the affected business up to 12 months after approval of the relief to repay the full amount of the relief if they did not establish sewer service at the new premises. Mr. Poulson felt that, although the biggest constraint on the businesses is finding the new location, the timeline here is not too stringent; he asked if an extension could be brought back up later to the board if need be, and the answer was yes.

Mr. Eleazer recapped the addressed items: $5,000 cap, 180 days for the request, 30 calendar days for review, 10 business days after the determination meeting to notify the requestor, "shall not" allow funds for increase in capacity, and 12 months to repay if sewer not established.

Mr. Poulson made a motion, seconded by Mr. Dial, to adopt Resolution #2026-07 Disaster Relief Policy with the noted changes. The motion carried.

3. ***To Be Considered Only If Resolution 2026-07 Is Adopted:*** **Approve FY 2027 Supplemental Budget #2 (Exhibit D) –** Mr. Eleazer said the OJRSA set aside $16,000 in the budget for O&M contingency. This Resolution allows $10,000 to be taken from contingency and put in a new line item for this new Disaster Policy.

Mr. Dial made a motion, seconded by Mr. McLane, to approve the FY 2027 Supplemental Budget #2 as presented. The motion carried.

I) Executive Director's Discussion and Compliance Matters – Mr. Eleazer reported on the following:

1. **Environmental and Regulatory Compliance Matters:**
   Employee Recognition – Mr. Eleazer reported that Ms. Allison McCullough, OJRSA Regulatory Services Coordinator, had a long and tedious pretreatment compliance inspection on October 13, 2026. Mr. Eleazer showed the board the report (a huge stack of papers) and stated the report said there were no deficiencies observed. Mr. Eleazer wanted to recognize Ms. McCullough's hard work. Mr. Bronson wanted it on record that the board appreciates Ms. McCullough's work and that Mr. Riches gave two thumbs up.
   Small Spill on October 5, 2026 – The Director reported that there was an electrical issue with a pump control at the Speeds Creek Pump Station. There was a small spill of approximately 500 gallons that was reported to SC Department of Environmental Services (SCDES) as a very small amount of debris reached the creek. The backup float system had failed, but the issue was corrected by an outside contractor. The flow was diverted to Martin Creek until the repair was completed.
2. **Miscellaneous *(If Any)* –** None.

J) Commissioners' Discussion – Mr. Bronson stated he hoped the City of Walhalla appreciates Mr. Poulson bringing the motion for assistance to the board for consideration. Mr. Poulson thanked everyone for their willingness to assist. Mr. Dial asked Mr. Poulson about the one business (mentioned during Walhalla's financial meeting) that has relocated. Mr. Poulson said Middle of Main has relocated; however, they don't have their Certificate of Occupancy to open the business yet. Mr. Dial asked Mr. Poulson to keep everyone posted as to the project so that these businesses can be supported.

K) Executive Session *(ACTIONS MAY BE TAKEN ON ITEMS DISCUSSED IN EXECUTIVE SESSION)*

1. **Receipt of Legal Advice for Matter Covered by Attorney-Client Privilege – Discussion of Draft of Billing Agreement [Section 30-4-70(a)(2)**
2. **Receipt of Legal Advice for Matter Covered by Attorney-Client Privilege – Discussion of Sewer Utility Agreement with Oconee County [Section 30-4-70(a)(2)**

At 4:34 p.m., Mr. Dial made a motion, seconded by Mr. McKee, to enter Executive Session to receive legal advice. The motion carried.

At 5:01 p.m., Mr. Dial made a motion, seconded by Mr. Parris, to exit Executive Session. The motion carried.

No actions were taken.

L) Adjourn – Mr. Bronson adjourned the meeting at 5:03 p.m.

Upcoming Meetings:

1. **Reconstitution Committee and Executive Committee –** Thursday, November 12, 2026 at 9:00 a.m.
1. **Operations & Planning Committee –** Thursday, November 19, 2026 at 8:30 a.m.
3. **Finance & Administration Committee –** Tuesday, November 24, 2026 at 9:00 a.m.
4. **Board of Commissioners –** Monday, December 7, 2026 at 4:00 p.m.

Approved By: _____
Kevin Bronson, OJRSA Commission Chair

Approved By: _____
Lynn M. Stephens, OJRSA Secretary/Treasurer

Approved By: _____
Christopher R. Eleazer, OJRSA Executive Director

Notification of the meeting was distributed on October 16, 2026 to *Upstate Today*, *Anderson Independent-Mail*, *Westminster News*, *Keowee Courier*, WGOG Radio, WSNW Radio, City of Seneca Council, City of Walhalla Council, City of Westminster Council, Oconee County Council, SCDES, www.ojrsa.org, and posted at the OJRSA Administration Building.

ATTACHMENTS STARTING NEXT PAGE

Board of Commissioners Meeting

OJRSA Operations & Administration Building
Lamar Bailes Board Room
November 2, 2026 at 4:00 PM

OJRSA commission and committee meetings may be attended in person at the address listed above. The OJRSA will also broadcast meetings live on its YouTube channel at www.youtube.com/@OconeeJRSA (if there is a technical issue preventing the livestreaming of the meeting, then a recording will be published on the channel as soon as possible). For those not able to attend in person, then the OJRSA Board or Committee Chair will accept public comments by mail (623 Return Church Rd, Seneca, SC 29678) or at info@ojrsa.org. Comments must comply with the public session instructions as stated on the meeting agenda and will be received up until one hour prior to the scheduled meeting. If there is not a public session scheduled for a meeting, then comments shall not be accepted.

Agenda

A. **Call to Order** – Kevin Bronson, Board Chair

B. **Invocation and Pledge of Allegiance** – Led by Commissioner Josh Riches

C. **Public Session** – Members of the public intending to speak must register with their name and address prior to participating. This session is for comments on topics that may or may not appear on this agenda and is limited to a maximum of 30 minutes total, with each speaker allotted no more than 5 minutes.

D. **Approval of Minutes**
- Board of Commissioners Meeting of October 5, 2026

E. **Committee and Other Meeting Reports**
- *The Reconstitution Committee and Executive Committee Meeting scheduled for October 8, 2026 was canceled due to a lack of agenda items*
- *The Operations & Planning Meeting scheduled for October 15, 2026 was canceled due to a lack of agenda items*
- Finance & Administration Committee Meeting of October 27, 2026 – David Poulson, Committee Chair

F. **Secretary/Treasurer's Report** (Exhibit A) – Lynn Stephens, Secretary/Treasurer

G. **Presentation and Discussion Items** *[May include vote and/or action on matters brought up for discussion]*
- None

H. **Action Items**
1. Approve June and final Fiscal Year 2026 Financial Reports (Exhibit B) – Chris Eleazer, Director and Lynn Stephens, OJRSA Secretary/Treasurer and Finance & Administration Manager
2. Consider adopting Resolution 2026-07 Disaster Relief Policy (Exhibit C) – Chris Eleazer, Director
3. *To be considered only if Resolution #2026-07 is adopted:* Approve FY 2027 Supplemental Budget #2 (Exhibit D) – Chris Eleazer, Director

I. **Executive Director's Discussion and Compliance Matters** – Chris Eleazer, Director
1. Environmental and regulatory compliance matters
2. Miscellaneous *(if any)*

J. **Commissioners' Discussion** – Led by Kevin Bronson, Board Chair
Discussion can be related to matters addressed in this meeting or for future consideration by the Board or Committee. Voting is not permitted during this session.

K. **Executive Session** *ACTIONS MAY BE TAKEN ON ITEMS DISCUSSED IN EXECUTIVE SESSION*
1. Receipt of legal advice for matter covered by attorney-client privilege – Discussion of draft of billing agreement [Section 30-4-70(a)(2)]
2. Receipt of legal advice for matter covered by attorney-client privilege – Discussion of sewer utility agreement with Oconee County [Section 30-4-70(a)(2)]

L. **Adjourn**

(See following page for upcoming meetings)

Upcoming Meetings

All meetings to be held in the Lamar Bailes Board Room unless noted otherwise.

- Reconstitution Committee and Executive Committee – November 12, 2026 at 9:00 AM
- Operations & Planning Committee – November 19, 2026 at 8:30 AM
- Finance & Administration Committee – November 24, 2026 at 9:00 AM
- Board of Commissioners – December 7, 2026 at 2:00 PM *Special time for December meeting*

OJRSA

Board of Commissioners Meeting Sign-in Sheet

Date: 11/21/26 **Time:** 4pm **Location:** WWTP Board Room

NAME (Print)	POSITION/TITLE	ORGANIZATION
Andrea Kelley	reporter	The Journal
Ellis Gould	reporter	The Journal
Kenneth Marshall	Citizen	AQD
Robert Roxee	AQD	AQD

OJRSA

Secretary/Treasurer's Report for Board of Commissioners

Prepared for the November 2, 2026 OJRSA Board of Commissioners Meeting

Cash and investment information stated herein come from bank and other financial records as of: October 30, 2026

UNRESTRICTED FUNDS CASH AND INVESTMENTS SUMMARY

Account/Fund Name	Cash ($)	Investments ($)	Total ($)
Wholesale Operations & Maintenance (O&M)	344,968	3,185,000	**3,529,968**
Retail Operations & Maintenance (RO&M)	110,262	0	**110,262**
TOTAL UNRESTRICTED FUNDS	**455,230**	**3,185,000**	**3,640,230**

RESTRICTED FUNDS CASH AND INVESTMENTS SUMMARY

Account/Fund Name	Cash ($)	Investments ($)	Total ($)
Capital Projects Fund (CPF)	1,491,658	980,000	**2,471,658**
Wholesale Impact Fund (WIF)	1,631,255	7,105,000	**8,736,255**
Retail Impact Fund (RIF)	3,400	0	**3,400**
TOTAL RESTRICTED FUNDS	**3,126,313**	**8,085,000**	**11,211,313**

Combined Total for All Funds

Cash	3,581,543	Investments	11,270,000	Combined	14,851,543

Account Notes:

$173,400 was transferred on 10/28/26 from CPF to O&M for Supplemental Budget #1.

DAYS CASH ON HAND

Financial & Accounting Policy Section 2.10(H) states the minimum balances established for OJRSA Wholesale O&M and Retail O&M funds are 120 Days Operating Cash on Hand.

$$Formula\ for\ Cash\ on\ Hand = \frac{Cash + Cash\ Equivalents}{(Annual\ Operating\ Expense - Depreciation) \div 365 Days}$$

	Cash on Hand (Days)	Annual Operating Expense minus Depreciation ($)	Budget Amended During Fiscal Year?
O&M Fund	179.5	7,179,317	NO X YES
RO&M Fund	305.7	131,661	X NO YES

INDEPENDENT RECONCILIATION OF ACCOUNTS

All transactions for all funds have been satisfactorily reconciled by an independent accounting firm for the month of September 2026 *(mark with an "X" on appropriate line)*: X YES __ NO *See attached document(s) from accountant.*

Reconciliation Notes:

See next page for more information

INVESTMENTS UPDATE

Maturing Investment	%age Rate	Fund Code	Maturity Date	Amount ($)	To Be Reinvested?
Barclays Bank	3.65	O&M	11/5/2026	245,000.00	X YES NO
People's Security	4	WIF	11/6/2026	245,000.00	X YES NO
UBS Bank	4.05	WIF	11/9/2026	245,000.00	X YES NO
					YES NO
					YES NO
					YES NO
					YES NO
					YES NO
					YES NO
					YES NO
					YES NO
					YES NO
					YES NO

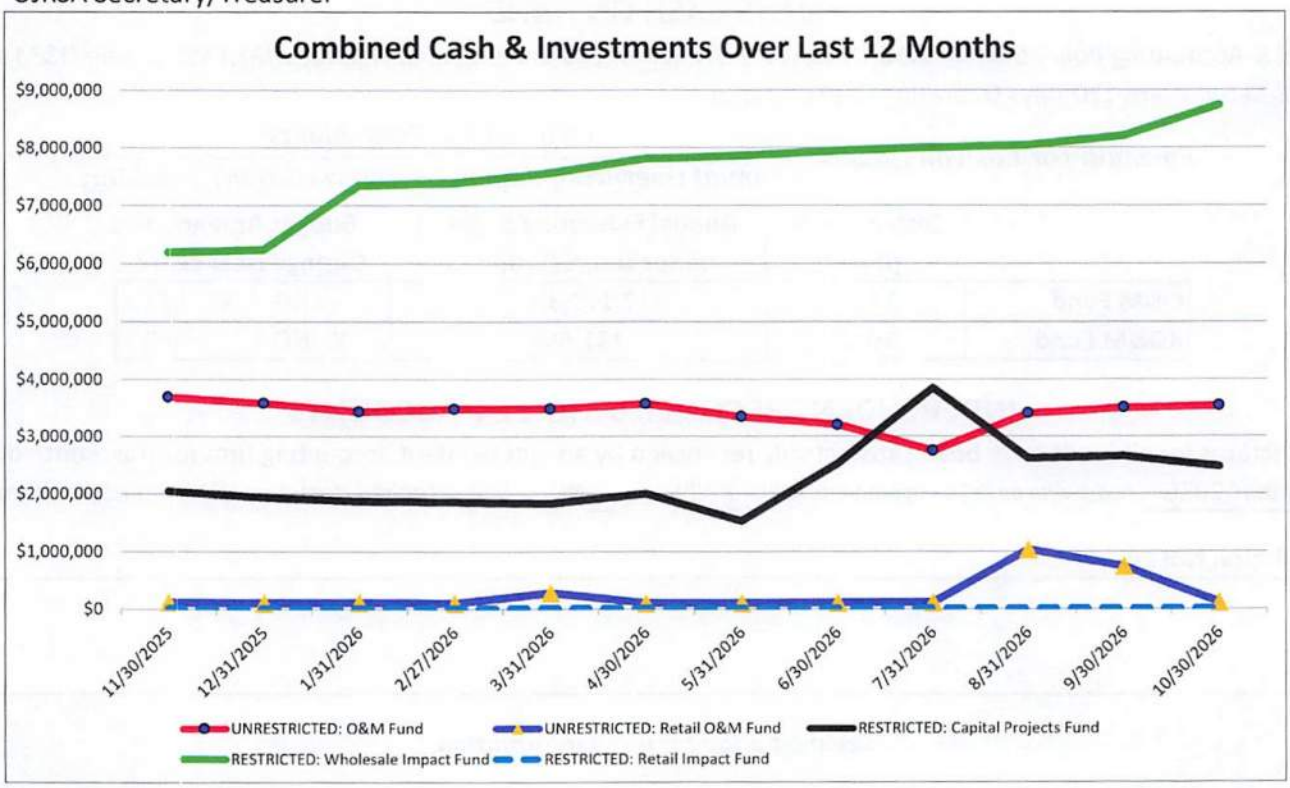
Investment Notes:

See additional sheets for investment information and trends

By my signature, to the best of my knowledge, I certify this report is accurate.

Lynn M. Stephens

Lynn Stephens
OJRSA Secretary/Treasurer



Greene Finney Cauley, LLP
CERTIFIED PUBLIC ACCOUNTANTS & ADVISORS

October 19, 2026

Lynn Stephens
Oconee Joint Regional Sewer Authority
623 Return Church Road
Seneca, SC 29678

Re: Bank Reconciliations for OJRSA September 2026

Dear Lynn,

We have completed and reviewed the bank reconciliations for September 2026 for the following accounts:

- Retail Impact Fund Account
- Retail OPS & Maintenance Account
- Projects & Contingency Fund
- Wholesale OPS & Maintenance Account
- Wholesale Impact Fund Account

For the reconciliations completed and reviewed, we noted no discrepancies from the bank reconciliations comparing the bank statement balances and the general ledger balances. The Retail Impact Fund Account had no activity and thus no reconciliation printed from your system. Screen shots were attached showing ending balances. Please find a copy of the bank reconciliations attached.

Please note that for the Projects and Contingency Fund, check # 1237 for $30,786 was not marked as cleared due to the reversal noted on the bank statement as of 9/23/2026.

Please let me know if you have any questions,
Sincerely,

Kevin Tomas

Kevin Tomas, CPA
Partner
Greene Finney Cauley, LLP
Mauldin, SC

010 OJRSA FUND
004 REVENUE
00401 REVENUE

Revenue Report

Level 4 Summary for June 2026

Oconee Joint Rsa
Page 1 of 2

Accounts	Budget Appropriation	Supplemental Appropriation	Adjusted Budget	Current Pd Revenue	Curr Pct	Year To Date Revenue	YTD Pct	Budget Balance
010 OJRSA FUND								
004 REVENUE								
00401 REVENUE								
01155 GRANTS RECEIVABLE	$0.00	$0.00	$0.00	$120,977.00	0	$120,977.00	0	($120,977.00)
01770 CONNECTION FEES	$0.00	$0.00	$0.00	$0.00	0	$1,820.80	0	($1,820.80)
01790 UNRESTRICTED INTEREST	$25,000.00	$0.00	$25,000.00	$17,373.49	69	$122,306.51	489	($97,306.51)
01800 SALE OF ASSETS	$0.00	$0.00	$0.00	$5,575.00	0	$5,575.00	0	($5,575.00)
01810 FAIR MARKET ADJUSTMENT	$0.00	$0.00	$0.00	($24,749.00)	0	($24,749.00)	0	$24,749.00
01820 GRANTS	$0.00	$0.00	$0.00	$86,192.00	0	$86,192.00	0	($86,192.00)
01830 HAULED WASTE SVCES	$213,502.00	$0.00	$213,502.00	$24,572.50	12	$252,543.84	118	($39,041.84)
01840 OTHER REVENUE	$41,269.00	$0.00	$41,269.00	($138,461.87)	(336)	$195,191.67	473	($153,922.67)
01880 CAPACITY FEES	$0.00	$0.00	$0.00	$0.00	0	($300.00)	0	$300.00
01910 USER FEES	$6,128,172.00	$0.00	$6,128,172.00	$705,998.59	12	$5,979,895.65	98	$148,276.35
Total Revenue	**$6,407,943.00**	**$0.00**	**$6,407,943.00**	**$797,477.71**	**12**	**$6,739,453.47**	**105**	**($331,510.47)**
00501 ADMINISTRATION								
01920 CONTRIBUTED CAPITAL	$0.00	$0.00	$0.00	$35,825.00	0	$35,825.00	0	($35,825.00)
Total Administration	**$0.00**	**$0.00**	**$0.00**	**$35,825.00**	**0**	**$35,825.00**	**0**	**($35,825.00)**
00801 PRETREATMENT								
01850 INDUSTRIES	$190,278.00	$0.00	$190,278.00	$12,780.40	7	$212,237.75	112	($21,959.75)
Total Pretreatment	**$190,278.00**	**$0.00**	**$190,278.00**	**$12,780.40**	**7**	**$212,237.75**	**112**	**($21,959.75)**
01001 RETAIL IMPACT FEE FUND								
01880 CAPACITY FEES	$5,000.00	$0.00	$5,000.00	$0.00	0	$0.00	0	$5,000.00
Total Retail Impact Fee Fund	**$5,000.00**	**$0.00**	**$5,000.00**	**$0.00**	**0**	**$0.00**	**0**	**$5,000.00**
01101 WHOLESALE IMPACT FEE FUND								
01780 RESTRICTED INTEREST	$100,000.00	$0.00	$100,000.00	$13,695.82	14	$239,141.42	239	($139,141.42)
01880 CAPACITY FEES	$800,000.00	$0.00	$800,000.00	$71,022.00	9	$1,688,512.29	211	($888,512.29)
01930 UNUSED CAPACITY FEES	$76,000.00	$0.00	$76,000.00	$7,394.18	10	$112,918.53	149	($36,918.53)
Total Wholesale Impact Fee Fund	**$976,000.00**	**$0.00**	**$976,000.00**	**$92,112.00**	**9**	**$2,040,572.24**	**209**	**($1,064,572.24)**
01201 CONTRACT OPERATIONS								
01900 INTERGOV. REIMBURSEMENT	$50,491.00	$0.00	$50,491.00	($47,588.75)	(94)	$46,593.20	92	$3,897.80
Total Contract Operations	**$50,491.00**	**$0.00**	**$50,491.00**	**($47,588.75)**	**(94)**	**$46,593.20**	**92**	**$3,897.80**
01301 RETAIL SERVICES								
01780 RESTRICTED INTEREST	$0.00	$0.00	$0.00	$0.00	0	$5,892.42	0	($5,892.42)
01900 INTERGOV. REIMBURSEMENT	$105,534.00	$0.00	$105,534.00	$61,136.02	58	$80,574.58	76	$24,959.42
01910 USER FEES	$269.00	$0.00	$269.00	$0.00	0	$19,484.95	7243	($19,215.95)
Total Retail Services	**$105,803.00**	**$0.00**	**$105,803.00**	**$61,136.02**	**58**	**$105,951.95**	**100**	**($148.95)**
01501 CONTINGENCY FUND								
01780 RESTRICTED INTEREST	$0.00	$0.00	$0.00	$1,550.21	0	$6,000.82	0	($6,000.82)
01822 GRANTS - PROJS & CONTINGENCY	$0.00	$0.00	$0.00	$4,778,835.04	0	$4,778,835.04	0	($4,778,835.04)

010 OJRSA FUND
004 REVENUE
01501 CONTINGENCY FUND

Oconee Joint Rsa
Revenue Report
Level 4 Summary for June 2026

Accounts	Budget Appropriation	Supplemental Appropriation	Adjusted Budget	Current Pd Revenue	Curr Pct	Year To Date Revenue	YTD Pct	Budget Balance
01840 OTHER REVENUE	$7,773,098.00	$0.00	$7,773,098.00	($2,416,706.00)	(31)	($0.34)	0	$7,773,098.34
Total Contingency Fund	**$7,773,098.00**	**$0.00**	**$7,773,098.00**	**$2,363,679.25**	**30**	**$4,784,835.52**	**62**	**$2,988,262.48**
Total REVENUE	**$15,508,613.00**	**$0.00**	**$15,508,613.00**	**$3,315,421.63**	**21**	**$13,965,469.13**	**90**	**$1,543,143.87**
Total OJRSA FUND	**$15,508,613.00**	**$0.00**	**$15,508,613.00**	**$3,315,421.63**	**21**	**$13,965,469.13**	**90**	**$1,543,143.87**
TOTAL ALL FUNDS	**$15,508,613.00**	**$0.00**	**$15,508,613.00**	**$3,315,421.63**	**21**	**$13,965,469.13**	**90**	**$1,543,143.87**

010 OJRSA FUND
005 EXPENSES
00501 ADMINISTRATION

Expenditure Report

Level 4 Summary for June 2026

Oconee Joint Rsa
Page 1 of 3

Accounts	Budget Appropriation	Supplemental Appropriation	Adjusted Budget	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
010 OJRSA FUND									
005 EXPENSES									
00501 ADMINISTRATION									
01140 100% DEPRECIATION EXPENSE	$1,238,863.00	$0.00	$1,238,863.00	42	$1,657,589.00	134	$0.00	($418,726.00)	(34)
01300 PAYROLL: SALARIES	$1,331,852.00	$0.00	$1,331,852.00	9	$1,260,334.39	95	$0.00	$71,517.61	5
01310 OVERTIME	$35,892.00	$0.00	$35,892.00	6	$36,308.58	101	$0.00	($416.58)	(1)
01350 PAYROLL: FICA/MEDICARE WH	$110,941.00	$0.00	$110,941.00	7	$98,547.72	89	$0.00	$12,393.28	11
01380 PAYROLL: RETIREMENT	$253,853.00	$0.00	$253,853.00	(76)	$12,974.86	5	$0.00	$240,878.14	95
02200 COMMISSIONER EXPENSES	$13,140.00	$0.00	$13,140.00	543	$84,020.00	639	$0.00	($70,880.00)	(539)
02220 GROUP INSURANCE	$264,245.00	$0.00	$264,245.00	1	$259,607.20	98	$0.00	$4,637.80	2
02250 INSURANCE-PROPERTY/GENERAL	$109,186.00	$0.00	$109,186.00	0	$127,023.21	116	$0.00	($17,837.21)	(16)
02260 EMPLOYEE WELLNESS	$34,987.00	$0.00	$34,987.00	6	$24,774.33	71	$0.00	$10,212.67	29
02300 LICENSES/CERTIFS/MEMBERSHIPS	$47,668.00	$0.00	$47,668.00	1	$39,983.44	84	$0.00	$7,684.56	16
02320 EVENTS & MEETING EXPENSES	$4,400.00	$0.00	$4,400.00	1	$3,340.72	76	$0.00	$1,059.28	24
02370 SAFETY	$50,355.00	$0.00	$50,355.00	2	$45,684.55	91	$0.00	$4,670.45	9
02380 OFFICE SUPPLIES	$298,788.00	$0.00	$298,788.00	5	$199,359.47	67	$0.00	$99,428.53	33
02410 TECHNOLOGY: PHONES/INTERNET/TV	$16,500.00	$0.00	$16,500.00	7	$12,959.87	79	$0.00	$3,540.13	21
02420 ADMINISTRATION SERVICES	$280,413.00	$0.00	$280,413.00	10	$521,774.10	186	$0.00	($241,361.10)	(86)
02440 O&M CONTINGENCY	$250,000.00	$0.00	$250,000.00	5	$18,427.10	7	$0.00	$231,572.90	93
02530 R&M: VEHICLES/TRAILERS/EQUIP	$116,000.00	$0.00	$116,000.00	12	$92,864.42	80	$153.79	$22,981.79	20
02560 FEES & PENALTIES	$4,339.00	$0.00	$4,339.00	2	$4,420.71	102	$0.00	($81.71)	(2)
02590 ROLLING STOCK & EQUIPMENT	$84,000.00	$0.00	$84,000.00	0	$80,607.00	96	$0.00	$3,393.00	4
Total Administration	**$4,545,422.00**	**$0.00**	**$4,545,422.00**	**13**	**$4,580,600.67**	**101**	**$153.79**	**($35,332.46)**	**(1)**
00601 CONVEYANCE SYSTEM									
02400 SUPPLIES/TOOLS	$57,342.00	$0.00	$57,342.00	3	$60,484.84	105	$19.06	($3,161.90)	(6)
02411 TECHNOLOGY: SCADA	$22,043.00	$0.00	$22,043.00	0	$16,795.80	76	$0.00	$5,247.20	24
02430 SERVICES: PROFESSIONAL/CONSULT	$142,556.00	$0.00	$142,556.00	0	$205,034.35	144	$0.00	($62,478.35)	(44)
02450 CHEMICALS: SODIUM HYPOCHLORITE	$26,061.00	$0.00	$26,061.00	13	$32,652.24	125	$0.00	($6,591.24)	(25)
02455 CHEMICALS: HERBICIDE/PESTICIDE	$2,000.00	$0.00	$2,000.00	0	$1,728.11	86	$0.00	$271.89	14
02490 ELECTRICITY	$279,840.00	$0.00	$279,840.00	(8)	$219,346.88	78	$0.00	$60,493.12	22
02500 WATER	$11,130.00	$0.00	$11,130.00	11	$11,295.43	101	$0.00	($165.43)	(1)
02540 EQUIPMENT RENTALS	$15,000.00	$0.00	$15,000.00		$10,708.60	71	$0.00	$4,291.40	29
02550 BUILDINGS & GROUNDS	$6,000.00	$0.00	$6,000.00	2	$5,838.59	97	$0.00	$161.41	3
02590 ROLLING STOCK & EQUIPMENT	$32,025.00	$0.00	$32,025.00	1	$31,621.09	99	$0.00	$403.91	1
04030 FLOW MONITOR STAS: RICHLAND	$0.00	$0.00	$0.00	0	$11,476.12	0	$0.00	($11,476.12)	0
05000 PUMP STATIONS	$225,410.00	$0.00	$225,410.00	0	$78,362.66	35	$92.73	$146,954.61	65
05010 PUMP STATIONS: CANE PS	$0.00	$0.00	$0.00	9	$18,274.15	0	$0.00	($18,274.15)	0
05020 PUMP STATIONS: CHOESTOEA PS	$0.00	$0.00	$0.00	0	$510.78	0	$0.00	($510.78)	0
05030 PUMP STATIONS: CONEROSS PS	$0.00	$0.00	$0.00	0	$3,379.54	0	$0.00	($3,379.54)	0
05040 PUMP STATIONS: CRYOVAC PS	$0.00	$0.00	$0.00	0	$335.34	0	$0.00	($335.34)	0
05050 PUMP STATIONS: DAVIS CRK 1 PS	$0.00	$0.00	$0.00	0	$3,260.45	0	$0.00	($3,260.45)	0

010 OJRSA FUND
005 EXPENSES
00601 CONVEYANCE SYSTEM

Oconee Joint Rsa
Expenditure Report
Level 4 Summary for June 2026

Accounts	Budget Appropriation	Supplemental Appropriation	Adjusted Budget	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
05080 PUMP STATIONS: HALFWAY BR PS	$0.00	$0.00	$0.00	0	$1,025.00	0	$0.00	($1,025.00)	0
05090 PUMP STATIONS: ISS PS	$0.00	$0.00	$0.00	0	$4,791.34	0	$0.00	($4,791.34)	0
05100 PUMP STATIONS: MARTIN CREEK PS	$0.00	$0.00	$0.00	0	$14,874.73	0	$120.28	($14,995.01)	0
05110 PUMP STATIONS: MILLBROOK PS	$0.00	$0.00	$0.00	0	$152.54	0	$0.00	($152.54)	0
05130 PUMP STATIONS: PERKINS PS	$0.00	$0.00	$0.00	0	$2,802.13	0	$0.00	($2,802.13)	0
05140 PUMP STATIONS: SENECA PS	$0.00	$0.00	$0.00	0	$10,965.11	0	$0.00	($10,965.11)	0
05150 PUMP STATIONS: SPEEDS PS	$0.00	$0.00	$0.00	0	$57,509.24	0	$0.00	($57,509.24)	0
05160 PUMP STATIONS: WEXFORD PS	$0.00	$0.00	$0.00	0	$3,400.91	0	$0.00	($3,400.91)	0
05210 DUCK POND ROAD PS	$0.00	$0.00	$0.00	0	$17,050.10	0	$0.00	($17,050.10)	0
05230 GRAVITY SEWER & FORCE MAINS	$145,000.00	$0.00	$145,000.00	27	$183,910.92	127	$25.72	($38,936.64)	(27)
Total Conveyance System	**$964,407.00**	**$0.00**	**$964,407.00**	**6**	**$1,007,586.99**	**104**	**$257.79**	**($43,437.78)**	**(5)**
00701 WRF OPERATIONS									
02400 SUPPLIES/TOOLS	$6,500.00	$0.00	$6,500.00	5	$7,184.33	111	$70.04	($754.37)	(12)
02411 TECHNOLOGY: SCADA	$6,511.00	$0.00	$6,511.00	14	$3,692.60	57	$0.00	$2,818.40	43
02430 SERVICES: PROFESSIONAL/CONSULT	$15,750.00	$0.00	$15,750.00	13	$23,219.09	147	$0.00	($7,469.09)	(47)
02451 CHEMICALS: CHLORINE	$74,160.00	$0.00	$74,160.00	0	$73,392.15	99	$0.00	$767.85	1
02452 CHEMICALS: POLYMER	$66,000.00	$0.00	$66,000.00	22	$65,804.43	100	$0.00	$195.57	0
02454 CHEMICALS: SODIUM BISULFITE	$25,000.00	$0.00	$25,000.00	0	$14,670.19	59	$0.00	$10,329.81	41
02457 CHEMICALS: OTHER	$6,800.00	$0.00	$6,800.00	2	$4,959.13	73	$0.00	$1,840.87	27
02470 GARBAGE	$396.00	$0.00	$396.00	7	$333.00	84	$0.00	$63.00	16
02480 NATURAL GAS	$1,590.00	$0.00	$1,590.00	5	$1,840.11	116	$0.00	($250.11)	(16)
02490 ELECTRICITY	$337,080.00	$0.00	$337,080.00	10	$348,275.32	103	$0.00	($11,195.32)	(3)
02500 WATER	$5,300.00	$0.00	$5,300.00	0	$14,696.61	277	$0.00	($9,396.61)	(177)
02510 SLUDGE DISPOSAL	$185,389.00	$0.00	$185,389.00	8	$221,746.30	120	$0.00	($36,357.30)	(20)
02540 EQUIPMENT RENTALS	$5,000.00	$0.00	$5,000.00	2	$1,049.10	21	$0.00	$3,950.90	79
02550 BUILDINGS & GROUNDS	$17,900.00	$0.00	$17,900.00	6	$11,157.79	62	$4,977.00	$1,765.21	10
02590 ROLLING STOCK & EQUIPMENT	$29,000.00	$0.00	$29,000.00	(87)	$0.42	0	$0.00	$28,999.58	100
03000 WATER RECLAMATION FACILITY	$919,919.00	$0.00	$919,919.00	(21)	$22,454.85	2	$124,725.06	$772,739.09	84
Total Wrf Operations	**$1,702,295.00**	**$0.00**	**$1,702,295.00**	**(9)**	**$814,475.42**	**48**	**$129,772.10**	**$758,047.48**	**45**
00801 PRETREATMENT									
01300 PAYROLL: SALARIES	$82,469.00	$0.00	$82,469.00	8	$82,573.33	100	$0.00	($104.33)	0
01380 PAYROLL: RETIREMENT	$15,306.00	$0.00	$15,306.00	8	$15,242.36	100	$0.00	$63.64	0
02220 GROUP INSURANCE	$8,347.00	$0.00	$8,347.00	0	$8,310.25	100	$0.00	$36.75	0
02300 LICENSES/CERTIFS/MEMBERSHIPS	$4,110.00	$0.00	$4,110.00	0	$1,724.99	42	$0.00	$2,385.01	58
02380 OFFICE SUPPLIES	$4,500.00	$0.00	$4,500.00	0	$6,865.98	153	$0.00	($2,365.98)	(53)
02410 TECHNOLOGY: PHONES/INTERNET/TV	$1,335.00	$0.00	$1,335.00	0	$486.32	36	$0.00	$848.68	64
02430 SERVICES: PROFESSIONAL/CONSULT	$42,498.00	$0.00	$42,498.00	33	$57,872.00	136	$0.00	($15,374.00)	(36)
Total Pretreatment	**$158,565.00**	**$0.00**	**$158,565.00**	**13**	**$173,075.23**	**109**	**$0.00**	**($14,510.23)**	**(9)**

010 OJRSA FUND
005 EXPENSES
00901 LABORATORY

Oconee Joint Rsa
Expenditure Report
Level 4 Summary for June 2026

Accounts	Budget Appropriation	Supplemental Appropriation	Adjusted Budget	Curr Pct	Year To Date Expenditures	YTD Pct	Encumbered Balance	Unencumbered Balance	Une Pct
00901 LABORATORY									
02400 SUPPLIES/TOOLS	$6,200.00	$0.00	$6,200.00	0	$12,677.51	204	$0.00	($6,477.51)	(104)
02430 SERVICES: PROFESSIONAL/CONSULT	$47,230.00	$0.00	$47,230.00	9	$47,822.64	101	$0.00	($592.64)	(1)
02456 CHEMICALS: LABORATORY	$5,400.00	$0.00	$5,400.00	0	$9,920.91	184	$0.00	($4,520.91)	(84)
Total Laboratory	**$58,830.00**	**$0.00**	**$58,830.00**	**8**	**$70,421.06**	**120**	**$0.00**	**($11,591.06)**	**(20)**
01201 CONTRACT OPERATIONS									
02411 TECHNOLOGY: SCADA	$2,202.00	$0.00	$2,202.00	0	$1,603.74	73	$0.00	$598.26	27
02430 SERVICES: PROFESSIONAL/CONSULT	$5,100.00	$0.00	$5,100.00	1	$203.50	4	$0.00	$4,896.50	96
02500 WATER	$630.00	$0.00	$630.00	7	$497.87	79	$0.00	$132.13	21
02521 FUEL: GENERATORS	$500.00	$0.00	$500.00	8	$41.56	8	$0.00	$458.44	92
02550 BUILDINGS & GROUNDS	$500.00	$0.00	$500.00	0	$0.00	0	$0.00	$500.00	100
05170 PUMP STATIONS: GCCP-PS	$10,500.00	$0.00	$10,500.00	0	$8,379.88	80	$0.00	$2,120.12	20
Total Contract Operations	**$19,432.00**	**$0.00**	**$19,432.00**	**1**	**$10,726.55**	**55**	**$0.00**	**$8,705.45**	**45**
01301 RETAIL SERVICES									
02400 SUPPLIES/TOOLS	$500.00	$0.00	$500.00	0	$0.00	0	$0.00	$500.00	100
02411 TECHNOLOGY: SCADA	$1,370.00	$0.00	$1,370.00	0	$1,414.80	103	$0.00	($44.80)	(3)
02430 SERVICES: PROFESSIONAL/CONSULT	$93,337.00	$0.00	$93,337.00	0	$30,841.67	33	$0.00	$62,495.33	67
02490 ELECTRICITY	$8,820.00	$0.00	$8,820.00	19	$10,104.72	115	$0.00	($1,284.72)	(15)
02500 WATER	$1,050.00	$0.00	$1,050.00	0	$0.00	0	$0.00	$1,050.00	100
05000 PUMP STATIONS	$725.00	$0.00	$725.00	0	$0.00	0	$0.00	$725.00	100
05180 PUMP STATIONS: WELCOME CTR	$0.00	$0.00	$0.00	0	$1,680.59	0	$0.00	($1,680.59)	0
06050 SEWER SOUTH PHASE II	$0.00	$0.00	$0.00	0	($1,976,562.00)	0	$0.00	$1,976,562.00	0
Total Retail Services	**$105,802.00**	**$0.00**	**$105,802.00**	**(1866)**	**($1,932,520.22)**	**(1827)**	**$0.00**	**$2,038,322.22**	**1927**
01401 CAPITAL PROJECTS									
06050 SEWER SOUTH PHASE II	$0.00	($1,982,040.00)	($1,982,040.00)	0	$1,976,561.95	(100)	$0.00	($3,958,601.95)	200
06071 SENECA PS & FM UPGRADE/SPEEDS	$80,000.00	$0.00	$80,000.00	(148)	$0.00	0	$0.00	$80,000.00	100
Total Capital Projects	**$80,000.00**	**($1,982,040.00)**	**($1,902,040.00)**	**0**	**$1,976,561.95**	**0**	**$0.00**	**($3,878,601.95)**	**0**
01501 CONTINGENCY FUND									
00002 CONTINGENCY EXPENSES	$8,556,158.00	$0.00	$8,556,158.00	0	$0.00	0	$0.00	$8,556,158.00	100
09009 COLLECTION SYSTEM REHAB	$0.00	($159,000.00)	($159,000.00)	1670	$1,834.93	(1)	$0.00	($160,834.93)	101
09011 DEWATERING EQUIP REPLACEMENT	$0.00	$0.00	$0.00	0	$509,352.02	0	$0.00	($509,352.02)	0
09015 SPEEDS CRK FORCE MAIN REPLACE	$0.00	$0.00	$0.00	0	$34,864.00	0	$0.00	($34,864.00)	0
Total Contingency Fund	**$8,556,158.00**	**($159,000.00)**	**$8,397,158.00**	**(39)**	**$546,050.95**	**7**	**$0.00**	**$7,851,107.05**	**93**
Total EXPENSES	**$16,190,911.00**	**($2,141,040.00)**	**$14,049,871.00**	**(35)**	**$7,246,978.60**	**52**	**$130,183.68**	**$6,672,708.72**	**47**
Total OJRSA FUND	**$16,190,911.00**	**($2,141,040.00)**	**$14,049,871.00**	**(35)**	**$7,246,978.60**	**52**	**$130,183.68**	**$6,672,708.72**	**47**
TOTAL ALL FUNDS	**$16,190,911.00**	**($2,141,040.00)**	**$14,049,871.00**	**(35)**	**$7,246,978.60**	**52**	**$130,183.68**	**$6,672,708.72**	**47**

RESOLUTION 2026-07

Adoption of Disaster Relief Policy

A RESOLUTION APPROVING A DISASTER RELIEF POLICY OF OCONEE JOINT REGIONAL SEWER AUTHORITY, SOUTH CAROLINA; APPROPRIATING FUNDS FOR DISASTER RELIEF; AND OTHER MATTERS RELATED THERETO.

NOW, THEREFORE, BE IT RESOLVED by the Oconee Joint Regional Sewer Authority Commission (the "Commission"), as the governing body of the Oconee Joint Regional Sewer Authority, South Carolina ("OJRSA") in a meeting duly assembled as follows:

Section 1 Findings. The Commission hereby makes the following findings of fact in connection with the adoption of this resolution (this "Resolution"):

A. OJRSA was established pursuant to Title 6, Chapter 25 of the Code of Laws of South Carolina 1976, as amended (the "Act") by its three member-municipalities: the City of Seneca, the City of Walhalla, and the City of Westminster under the terms of an Intergovernmental Agreement dated October 31, 2007 (the "Agreement").

B. Pursuant to the Act and the Agreement, the Commission is tasked with the governance of the joint regional sewer system (the "System") owned and operated by OJRSA, including the establishment of the rates, fees, and charges for sewer service, the adoption of policies governing the System, and the appropriation of OJRSA funds.

C. Fires, floods, severe storms, tornadoes, and other disasters may destroy or render unusable the premises of customers of the System, requiring those customers to rehabilitate or reconstruct their premises or to relocate to other premises served by the System. In doing so, affected customers may incur impact, plan review, inspection, permit, connection, and other fees and charges imposed by OJRSA under its Schedule of Fees at a time when they have suffered substantial loss.

D. Assisting customers to restore or reestablish sewer service following a disaster serves a public purpose of OJRSA. It preserves the customer base and revenues of the System, encourages the prompt and orderly reconnection of affected premises in compliance with OJRSA requirements, and supports the economic welfare of the communities served by the System. Any benefit to an individual customer is incidental to that public purpose.

E. The Commission has determined that it is in the best interest of OJRSA to adopt a formal Disaster Relief Policy (the "Policy"). The Policy establishes uniform eligibility criteria, application requirements, and limits for disaster relief available throughout the service area of the System. Under the Policy, each award is subject to a written request by the affected customer, the availability of funds appropriated by the Commission, and approval by the Commission.

Section 2 Approval. In accordance with the findings above, the Commission hereby approves the Policy. A copy of the Policy is attached hereto as Exhibit A and incorporated herein by reference.

Section 3 Appropriation. There is hereby appropriated the sum of $10,000 from OJRSA's O&M contingency funds (within Wholesale O&M Fund), as previously authorized in the fiscal year 2026-27 budget to the Disaster Relief Fund

established under the Policy, to be expended solely in accordance with the Policy. Any portion of this appropriation not awarded by the end of Fiscal Year 2026–2027 shall carry forward to the following fiscal year unless otherwise directed by the Commission.

Section 4 Walhalla Fire. At its meeting held on October 5, 2026, the Commission considered a request by the City of Walhalla that OJRSA waive certain fees for businesses that were displaced by a fire in downtown Walhalla during the second week of September 2026 (the "Walhalla Fire"). The Commission hereby determines that the Walhalla Fire is a Qualifying Disaster under the Policy. Customers affected by the Walhalla Fire may submit Relief Requests in accordance with the Policy. For those customers, the period for submitting Relief Requests under the Policy shall begin on the effective date of this Resolution.

Section 5 Effective Date. The Policy shall become effective immediately upon the approval of this Resolution. Any prior resolutions, policies, procedures, or other directives that conflict or are inconsistent with this Resolution or the Policy are hereby repealed to the extent of the conflict or inconsistency. If any conflicting or inconsistent provision is not severable from the document in which it appears, such document shall be deemed repealed only to the extent necessary to give full force and effect to this Resolution and the Policy.

DONE AND ADOPTED by the Oconee Joint Regional Sewer Authority Commission, Seneca, South Carolina on this 2nd day of November 2026.

[SEAL]

_____

Kevin Bronson, Chair
OJRSA Board of Commissioners

Attest: _____

Lynn Stephens, Secretary/Treasurer
OJRSA Board of Commissioners -and-
OJRSA Finance & Administration Manager

Exhibit A

DISASTER RELIEF POLICY

Section 1. Purpose. The purpose of this Disaster Relief Policy (this "Policy") is to establish a uniform and consistent method by which the Oconee Joint Regional Sewer Authority Commission (the "Commission"), as the governing body of the Oconee Joint Regional Sewer Authority, South Carolina ("OJRSA"), may appropriate funds and make awards to mitigate sewer-related costs incurred by customers of the System (as defined below) to rehabilitate, reconstruct, or relocate two or more Premises (as defined below) damaged or destroyed by a Qualifying Disaster (as defined below). This Policy does not waive, reduce, or exempt any customer from any rate, fee, or charge established by OJRSA under its Schedule of Fees effective July 1, 2026, as may be amended from time to time (the "Schedule of Fees"). All rates, fees, and charges shall continue to be assessed in accordance with the Schedule of Fees. Any relief awarded under this Policy shall be paid from funds appropriated by the Commission for that purpose and applied on the Affected Customer's (as defined below) behalf.

Section 2. Definitions. As used in this Policy:

A. "Affected Customer" means a person or entity whose, at the time of a Qualifying Disaster, Premises is connected to the System, whether served directly by OJRSA in the Retail Service Area or by a Retail Service Provider in the Wholesale Service Area, and whose facilities were destroyed or damaged by the Qualifying Disaster to the extent that they could not lawfully be occupied or used for their prior purpose.

B. "Eligible Costs" means the following fees and charges imposed by OJRSA under the Schedule of Fees, to the extent actually assessed and payable by or on behalf of an Affected Customer as a direct result of a Qualifying Disaster in connection with (1) the rehabilitation or reconstruction of the damaged Premises or (2) the relocation of the Affected Customer to other Premises already served by the System: impact fees; capacity fees; plan review fees; inspection fees; permit fees; tap and connection fees; and such other OJRSA fees and charges as the Commission may approve. Eligible Costs do not include (a) monthly sewer service charges; (b) penalties, late charges, or interest; (c) fees or charges imposed by a Retail Sewer Provider, water provider, or other governmental entity; (d) costs of construction, plumbing, engineering, or other work performed by private contractors; or (e) any fee or portion of a fee that is otherwise waived or credited by OJRSA.

C. "Executive Director" means the Executive Director of OJRSA.

D. "Member City" means the City of Seneca, the City of Walhalla, or the City of Westminster, as applicable.

E. "Premises" means a facility owned or occupied by an Affected Customer.

F. "Qualifying Disaster" means a fire, flood, hurricane, tornado, severe storm, earthquake, explosion, or other natural or man-made catastrophic event affecting two or more Premises that either (1) is the subject of a declaration of emergency or disaster by the President of the United States, the Governor of South Carolina, the Oconee County Council, or the governing body of a Retail Service Provider; or (2) is determined by the Commission, upon findings stated in its minutes, to have caused damage of a severity comparable to an event described in the foregoing subsection 1.

G. "Relief Award" means an amount approved by the Commission under this Policy to be paid or credited against an Affected Customer's Eligible Costs.

H. "Retail Service Area" has the meaning assigned in the Schedule of Fees.

I. "Retail Service Provider" means each Member City and the Town of West Union and is provided with wastewater treatment by OJRSA in a wholesale capacity.

J. "System" means the joint regional sewer system owned and operated by OJRSA.

K. "Wholesale Service Area" has the meaning assigned in the Schedule of Fees.

Section 3. Disaster Relief Fund; Appropriations.

A. Relief Awards may be made only from funds appropriated by the Commission to a designated account or budget line item (the "Disaster Relief Fund"). The Commission may appropriate a set amount to the Disaster Relief Fund annually, in response to a particular Qualifying Disaster, or both. No Relief Award shall exceed the unexpended and unencumbered balance of the Disaster Relief Fund at the time of approval.

B. Unless the Commission establishes a different limit when making an appropriation, the total Relief Awards to any one Affected Customer for any one Qualifying Disaster shall not exceed [$5,000].

C. If timely Relief Requests arising from the same Qualifying Disaster exceed the available balance of the Disaster Relief Fund and no other funding has been made available by the Commission, OJRSA shall allocate the available balance among the approved Relief Requests in the order in which complete Relief Requests were received.

D. Nothing in this Policy obligates the Commission to appropriate funds or to approve any Relief Request, and no customer shall have any entitlement to a Relief Award.

Section 4. Relief Requests.

A. An Affected Customer seeking a Relief Award shall submit a written request to OJRSA (a "Relief Request") within [one hundred eighty (180)] days after the later of the occurrence of the Qualifying Disaster or the date of the declaration or Commission determination under the definition of Qualifying Disaster, unless the Commission, in its sole discretion, elects to extend the Relief Request period.

B. Each Relief Request shall include: (1) the name, mailing address, telephone number, email address, and OJRSA or Retail Service Provider account number of the Affected Customer; (2) the address and county tax map number of the damaged Premises and, if the Affected Customer is relocating, the address of the new Premises; (3) a description of the Qualifying Disaster and the resulting damage, with supporting documentation such as photographs, fire or incident reports, insurance claim documents, or a copy of the applicable declaration; (4) a description of the proposed rehabilitation, reconstruction, or relocation, including the prior and intended use of the Premises; (5) an itemization of the Eligible Costs for which relief is requested, with copies of any OJRSA invoices or estimates; (6) a statement of all insurance proceeds and all federal, state, local, or other assistance received or applied for with respect to the Eligible Costs; and (7) a signed certification that the information provided is true and complete and that the Affected Customer agrees to the conditions in Section 8.

C. A Retail Service Provider may submit a Relief Request on behalf of one or more Affected Customers, provided that the request identifies each Affected Customer, includes the information required by Section 4(B) for each, and is accompanied by the written certification of each Affected Customer.

Section 5. Review and Approval.

A. OJRSA staff shall review each Relief Request for completeness and, within [thirty (30)] calendar days after receipt, notify the requester in writing of any missing information. Upon receipt of a complete Relief Request, the Executive Director shall present it to the Commission at the next regular meeting for which inclusion on the agenda is practicable. The presentation shall include a staff recommendation addressing the Eligible Costs

verified by staff, any applicable reductions, any duplication of benefits, and the available balance of the Disaster Relief Fund.

B. The Commission shall approve, approve in part, or deny each Relief Request. The Commission shall apply the criteria of this Policy uniformly to similarly situated Affected Customers. OJRSA shall provide written notice of the Commission's determination to the requester within [ten (10)] business days after the meeting at which the determination is made.

C. Executive Director or OJRSA staff have no authority to approve a Relief Request or to waive, reduce, or defer any fee or charge except as expressly provided in this Policy.

Section 6. Application of Relief Awards. OJRSA shall apply each Relief Award as a payment or credit against the Eligible Costs invoiced to the Affected Customer. If the Affected Customer has already paid the Eligible Costs, OJRSA shall issue a refund of the Relief Award within fourteen (14) calendar days after approval. If a Retail Service Provider has paid Eligible Costs on behalf of an Affected Customer and furnishes evidence of that payment, OJRSA may instead apply the Relief Award as a credit on one or more subsequent OJRSA invoices to that Retail Service Provider. No Relief Award shall be paid in cash to any person except as a refund of Eligible Costs actually paid.

Section 7. Credits for Prior Fees; Limitation to Prior Use. The amount of Eligible Costs shall be determined after applying any credit available under the Schedule of Fees, including credits for impact fees previously paid, or capacity previously allocated, with respect to the damaged Premises or the new Premises. If the Affected Customer's use of the rehabilitated, reconstructed, or new Premises results in a greater flow, capacity requirement, or fee than the prior use of the damaged Premises, Eligible Costs [shall/ shall not] include the portion of any fee attributable to that increase.

Section 8. Conditions; Duplication of Benefits; Repayment.

A. Relief Awards shall be limited to Eligible Costs that are not paid or reimbursed by insurance or by other federal, state, local, or private assistance. An Affected Customer that receives insurance proceeds or other assistance for Eligible Costs after a Relief Award is approved shall promptly notify OJRSA and repay the Relief Award to the extent of the duplication.

B. An Affected Customer shall repay the full amount of a Relief Award if (1) the Relief Request contained information that was materially false or misleading; or (2) sewer service is not established at the rehabilitated, reconstructed, or new Premises within [twelve (12)] months after approval of the Relief Award, unless the Commission extends that period for good cause.

C. As a condition of receiving a Relief Award, the Affected Customer agrees that any amount required to be repaid and not paid when due may be added to the Affected Customer's account and collected in the same manner as other OJRSA charges.

Section 9. General Provisions.

A. This Policy applies uniformly throughout the service area of the System. A Relief Award made under this Policy shall not constitute a waiver of any OJRSA rate, fee, or charge or a precedent for any other request.

B. The Commission's determination on a Relief Request is final. Nothing in this Policy creates any right of action against OJRSA, the Commission, or any OJRSA officer or employee.

C. The Commission may amend, suspend, or repeal this Policy at any time, provided that any Relief Award approved before such action shall be honored in accordance with its terms.

OJRSA

Fiscal Year 2027 Supplemental Budget #2 **November 2, 2026 Board Meeting**

OPERATIONS & MAINTENANCE FUND		Current ($)	Incr/ Decr ($)	Amended ($)	Note
O&M FUND REVENUES	Dept Total	**7,005,917**	**0**	**NO CHANGE**	
401/501/801/1201 Departments					
No adjustment				*N/A*	
O&M FUND EXPENSES		**7,005,917**	**0**	**NO CHANGE**	
101/201/501 Administration *(not including depreciation)*	Dept Total	*3,017,662*	*0*	*NO CHANGE*	
501-02440 O&M Contingency			*(10,000)*	*(10,000)*	*[A]*
501-02600 Disaster Relief Fund (Creation of new GL code)			*10,000*	*10,000*	*[A]*
601 Conveyance System	Dept Total	*1,548,744*	*0*	*NO CHANGE*	
No adjustment				*N/A*	
701 WRF Operations	Dept Total	*1,684,345*	*0*	*NO CHANGE*	
No adjustment				*N/A*	
801 Pretreatment	Dept Total	*163,569*	*0*	*NO CHANGE*	
No adjustment				*N/A*	
901 Laboratory	Dept Total	*72,824*	*0*	*NO CHANGE*	
No adjustment				*N/A*	
1201 Contract Operations (I-85 Sewer)	Dept Total	*2,393*	*0*	*NO CHANGE*	
No adjustment				*N/A*	
1401 O&M Capital Improvement Projects	Dept Total	*516,379*	*0*	*NO CHANGE*	
No adjustment				*N/A*	

RESTRICTED AND OTHER FUNDS	Current ($)	Incr/ Decr ($)	Amended ($)	Note
FUND REVENUES				
1001 RETAIL IMPACT FUND *(RESTRICTED USE)*	**4,100**	**0**	**NO CHANGE**	
No adjustment			*N/A*	
1101 WHOLESALE IMPACT FUND *(RESTRICTED USE)*	**1,773,154**	**0**	**NO CHANGE**	
No adjustment			*N/A*	
1301/1401 RETAIL OPERATIONS & MAINTENANCE FUND *(UNRESTRICTED USE)*	**131,661**	**0**	**NO CHANGE**	
No adjustment			*N/A*	
1501 PROJECTS & CONTINGENCY FUND *(RESTRICTED USE)*	**3,730,021**	**0**	**NO CHANGE**	
No adjustment			*N/A*	
FUND EXPENSES				
1001 RETAIL IMPACT FUND *(RESTRICTED USE)*	**0**	**0**	**NO CHANGE**	
No adjustment			*N/A*	
1101 WHOLESALE IMPACT FUND *(RESTRICTED USE)*	**0**	**0**	**NO CHANGE**	
No adjustment			*N/A*	
1301/1401 RETAIL OPERATIONS & MAINTENANCE FUND *(UNRESTRICTED USE)*	**131,661**	**0**	**NO CHANGE**	
No adjustment			*N/A*	
1501 PROJECTS & CONTINGENCY FUND *(RESTRICTED USE)*	**3,730,021**	**0**	**NO CHANGE**	
No adjustment			*N/A*	

NOTES

[A] To fund Walhalla Fire relief in accordance with OJRSA Resolution #2026-07 Adoption of Disaster Resolution Policy

Oconee Joint Regional Sewer Authority

Regional System Rate Study – Preliminary Findings

November 12, 2026

RAFTELIS

1

Project Objective

Compare the financial outlook of a regional sewer system with the status quo to assess its feasibility and impact on existing and future customers.

OJRSA

city of Seneca

WALHALLA

Westminster SOUTH CAROLINA

TOWN OF WEST UNION SOUTH CAROLINA

2

2

Study Process

- Request financial and operating data from all entities (OJRSA & Cities)
- Meet with all entities individually to discuss and understand key issues
- Perform rate, financial planning, and cost allocation analysis
  - Establish "status quo" scenario
  - Establish combined system scenario
- Present preliminary findings to Reconstitution Committee
  - Adjust based on comments and feedback
- Develop final recommendations and package

3

Key Issues



4

What we are up against…

- The results of the financial evaluation are driven by three key issues:

1) OJRSA system faces <u>significant</u> near and long-term capital reinvestment needs.
2) Cities collection systems' future capital needs are not well known.
3) Existing system structure does not allow OJRSA to issue debt.

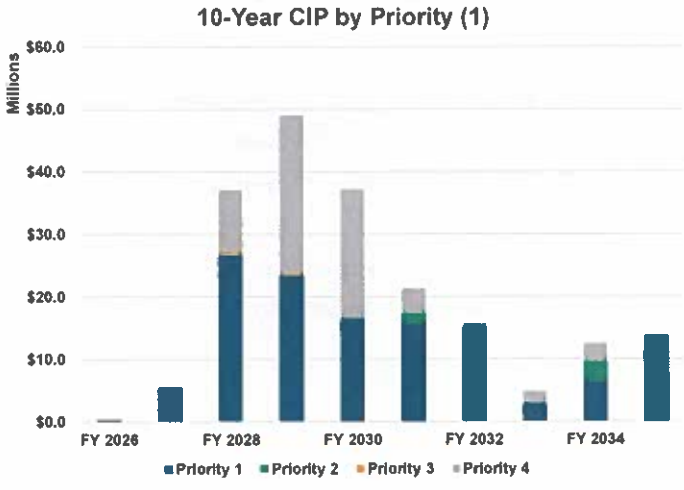
5

OJRSA CIP

	5-Year	10-Year
Total CIP*	**$ 129.4M**	**$ 197.4M**
Per Year	*$ 25.8M*	*$ 19.7M*
Priority 1 & 2 Only	**$ 72.4M**	**$ 131.4M**
Per Year	*$ 14.8M*	*$ 13.1M*

Total 20-Year CIP: $314.6 Million

**excludes capital outlay (equipment, vehicles, etc.)*



(1) Not adjusted for inflation

6

Cities Collection Systems Capital Needs

	2023 Regionalization Study	Provided for Current Study	Ardurra / Raftelis Estimate (1) ($M / year)
Seneca	Not Provided	$0.75M 1-Year ($0.75M / year)	$ 4.90
Walhalla	$5.2M 5-Year ($1.05M / year)	$5.7M 5-Year ($1.34M / year)	$ 1.13
Westminster	$4.9M 5-Year ($0.98M / year)	$4.2M 5-year ($0.84M / year)	$ 0.62
West Union	Not Provided	$0	$ 0.02
Total	**$ 2.03M**	**$ 2.93M**	**$ 6.67M**

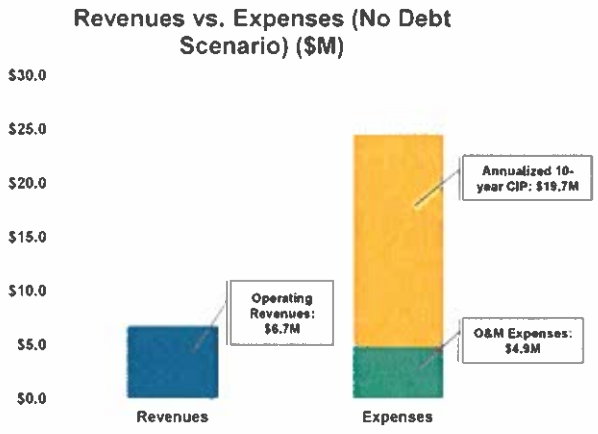
(1) Replacement costs estimated by Ardurra and calculated for each entity by Raftelis based on miles of pipe and # of pump stations. Estimate for planning purposes only.

7

7

Borrowing Constraint

- The existing capital program is completely unaffordable without the ability to utilize debt financing
  - Operating revenues would need to more than triple



For illustration purposes only

8

8

Financial Analysis Preliminary Findings

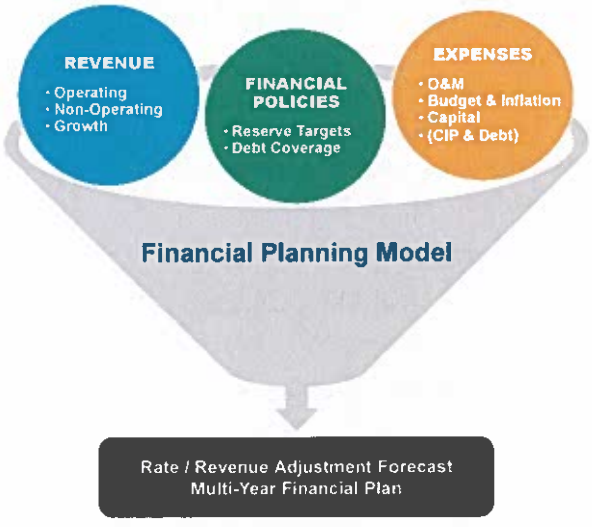
- To summarize:
  - Current CIP is cost prohibitive in the near term, even under a consolidated system, as you will see…
  - Cities' collection systems needs are not well-defined and may be significant.
  - Not being able to borrow exacerbates the CIP affordability issue
- Two scenarios modeled for consideration:
  - OJRSA Status Quo with Debt Funding
  - Consolidated Sewer System
- ***Compromises will need to be made to balance capital needs and rate impacts***

9

9

Financial Plan

- Goal is to model yearly cash flow and reserve balances and calculate rates
- Key Cost Drivers
  - CIP & Execution
  - Cost Escalation
- Revenue Drivers
  - Customers and usage
  - Rate increases
- Financial policies are the balancing mechanism



10

10

OJRSA
Status Quo

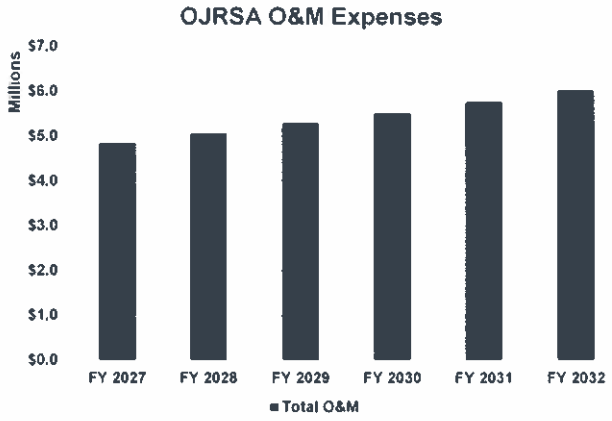
11

11

Revenue Requirements – O&M

- Operating Expenses
  - Projected expenses based on FY 2026 actuals as baseline
- Escalations
  - Personnel, Benefits, Utilities: 5.0%
  - Chemicals: 7.0%
  - All Other O&M: 3.0%

Average annual escalation of 4.39%



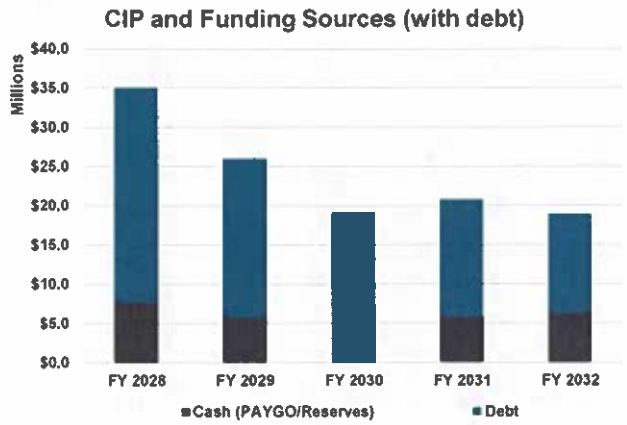
12

Status Quo – OJRSA Only

12

Revenue Requirements – CIP & Debt

- Only Priority 1 & 2 Projects are assumed to be funded
  - Assumes 3.5% CIP inflation factor
- Two revenue bond issues:
  - $27.5M for FY 2026 – FY 2028 projects
  - $35.9M for FY 2029 – FY 2030 projects
  - *Amortization schedules provided by First Tryon*
- Additional debt for FY 2031 and beyond
  - 5.0%, 30-year term



**FY 2028 includes FY 2026 – FY 2027 project roll-up*

13

Status Quo – OJRSA Only

Revenues

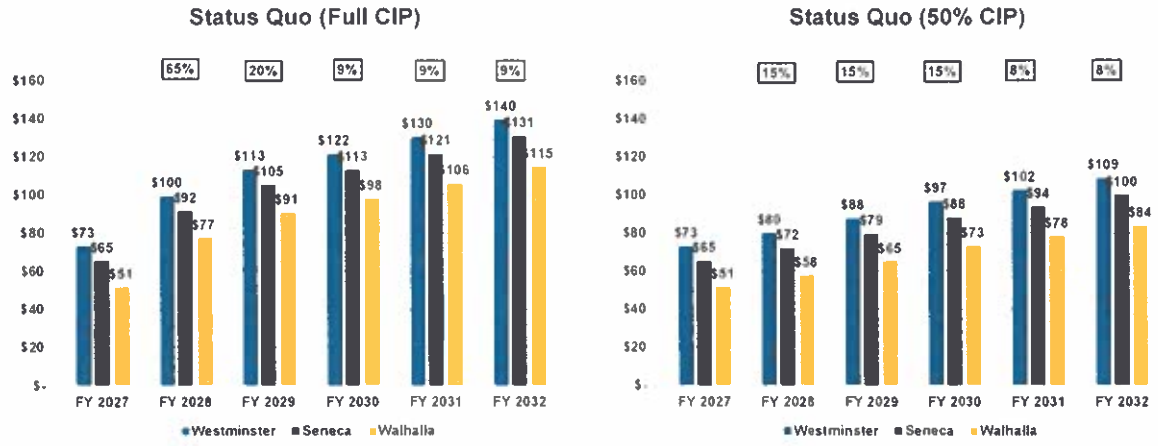
- Customer Growth Projections
  - 3.06% growth in accounts
  - 1.21% growth in residential volumes
  - No growth in non-residential volumes
  - *Growth based on historical actuals*
- Miscellaneous Revenues (hauled waste fees, tap fees, etc.)
  - Projected flat through the forecast period

14

Status Quo – OJRSA Only

Customer Impacts – Status Quo

(5,000 Gal Average Residential Monthly Bill)



15

**assumes annual 3% increase to entity collection rates*

15

Status Quo Takeaways

- Persistent rate increases needed under status quo, even with significant decrease to CIP
- Impacts are consistent across Cities since OJRSA charges are passed through
- Does not address capital needs for the collection systems (rehab and maintenance, replacement, etc.)

16

16

Combined System Scenario

17

17

Combined System Revenue Requirement

Category	Description	Source
Operating Expenses	Existing OJRSA O&M	Ties to Status Quo
	+ Collection System Operating Expenses	**Assumed Using Benchmarks**
Debt Service	Future Debt for Capital Projects	Ties to Status Quo
	+ Refinanced Debt from Cities	**Provided by First Tryon**
Capital Costs	Cash Funded Capital – OJRSA Existing System	Ties to Status Quo
	+ Cash Funded Capital – City Collection Systems	**Estimates for collection cost provided by Ardurra**

18

18

Key Assumptions: Collection Systems

O&M

- Benchmarking analysis to estimate collection cost per mile of pipe for collection systems
  - Also includes estimate for admin
- Cost savings: **$405,000/yr**
  - Current Collection System O&M Cost:
    - **$2.64M** (City O&M less OJRSA Payments)
  - Projected Collection System O&M Cost:
    - **$2.23M**

Capital

Ardurra / Raftelis Estimate ($M / year) (1)		
	100% Funded	50% Funded
Seneca	$ 4.90	$2.45
Walhalla	$ 1.13	$0.57
Westminster	$ 0.62	$0.31
West Union	$ 0.02	$0.01
Total	**$ 6.67M**	**$3.34M**

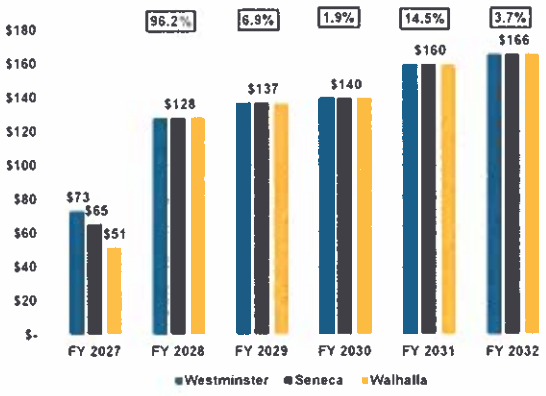
(1) Replacement costs estimated by Ardurra and calculated for each entity by Raftelis based on miles of pipe and # of pump stations. Estimate for planning purposes only.

19

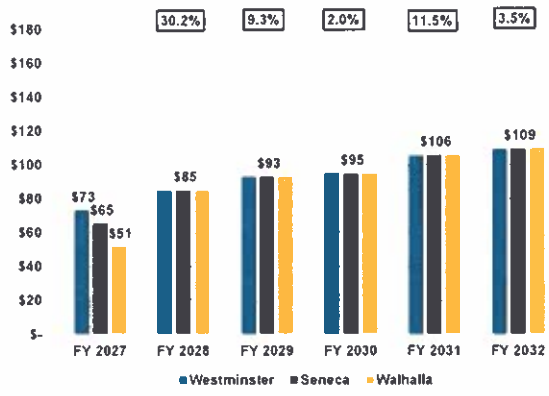
Customer Impacts – Regional System

(5,000 Gal Average Residential Monthly Bill)

Combined System (Full CIP)



Combined System (50% CIP)



20

Why would we do that?

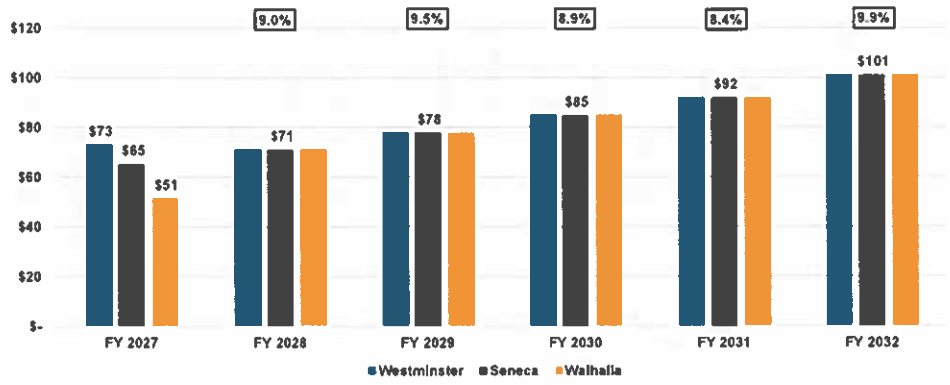
- Some economies of scale from single operations instead of multiple
  - $400,000 saved in operating costs
- Collection systems can be evaluated and repairs/rehabs prioritized
  - $18.5M in additional cash-funded capital over next five years
    - When comparing the 50% CIP Execution scenarios.
- Larger revenue base supports greater capacity to borrow, tackle consent decree projects, etc.
- Likely access to future grant funding and financing based on state regionalization priorities
- The final scenario considers a more affordable level of capital spend
  - Includes further reductions to both OJRSA and Collection system capital

21

21

Customer Impacts – Regional System (Affordable CIP)

(5,000 Gal Average Residential Monthly Bill)



22

22

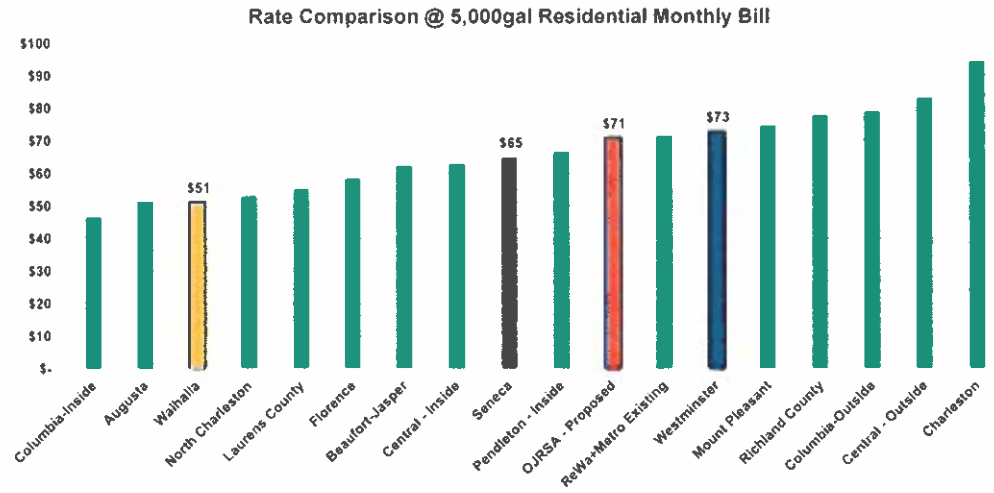
Scenario Comparison

	Status Quo		Combined System		
	100% CIP	*50% CIP*	*100% CIP*	*50% CIP*	*Affordable CIP*
Capital Funding (2027-2032)					
OJRSA System - Cash	$ 28.7M	$ 15.4M	$ 28.7M	$ 15.4M	$ 11.2M
OJRSA System - Debt	78.4M	41.4M	78.4M	41.4M	41.4M
Collection Systems	?	?	37.0M	18.5M	12.7M
Total Capital Funding	**$ 107.1M**	**$ 56.8M**	**$ 144.2M**	**$ 75.3M**	**$ 65.3M**
Monthly Seneca Avg Bill in 2032 (5,000 gallons)	**$ 131**	**$ 100**	**$ 165**	**$ 109**	**$ 101**

23

23

Bill Comparison to Other Communities



24

24

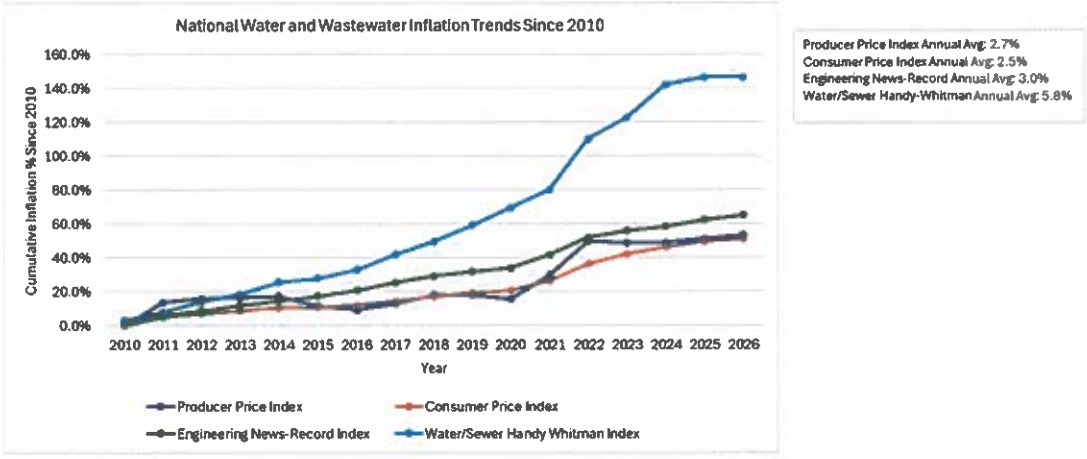
Considerations

- This is doable but there will have to be compromises to manage impacts on customers.
- For example:
  - Franchise Fees – Not currently considered in the analysis and would directly impact customer bills.
  - "Purchase" of Collection Systems from Cities – Not currently considered in the analysis and would directly impact customer bills.
  - Billing & Collections – Some costs included to cover billing/admin but most cost-efficient way is for it to be provided by Cities
- The longer you wait, the bigger the problem gets (see following slide)

25

25

Water and Wastewater Cost Trends



Costs for the water and wastewater construction industry have far outpaced CPI

26

26

RAFTELIS

Thank you!

Contact:
Melissa Levin / mlevin@raftelis.com
Will Kerr / wkerr@raftelis.com
Barrett Funderburk / bfunderburk@raftelis

Piedmont Municipal Power Agency

BOARD PACK

for

PMPA Board Meeting

Thursday, November 19, 2026

10:00 AM (EST)

Held at:

PMPA Office

121 Village Drive, Greer, SC 29651

Generated: 2026-11-13 14:19:34

INDEX

Cover Page

Index

Agenda

Attached Documents:

2.1 a	Minutes : PMPA Board Meeting - 24 Sept 2026	6
2.2 a	Planning Meeting Minutes Oct 22 2026.pdf	10
3.1 a	September 2026 Financial Board Mailing.pdf	12
3.1 b	October 2026 Financial Board Mailing.pdf	20
4.2 a	2026_09_Demand Response Report.pdf	28
4.2 b	2026_09_Energy Report.pdf	29
4.2 c	2026_09_LSG Report.pdf	30
4.2 d	2026_10_Demand Response Report.pdf	31
4.2 e	2026_10_Energy Report.pdf	32
4.2 f	2026_10_LSG Report.pdf	33
4.3 a	Catawba Report November 12, 2026.docx	34
5.1 a	Power Sales Agreement Early Termination_20261030_executed.pdf	35
5.2 a	2027 GA Budget-For Approval November.pdf	43
5.3 a	Section 5 - LL Rider_Proposed.pdf	55

AGENDA

PMPA BOARD MEETING

Name:	Piedmont Municipal Power Agency
Date:	Thursday, November 19, 2026
Time:	10:00 AM to 2:00 PM (EST)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651 https://pmpa.zoom.us/j/84318070046?pwd=ANOrBcjg5xPrPQtppkPpIfzkillNub.1
Board Members:	Andy Sevic (Chair), Blake Stone, Mayor Brian Ramey, David Dorman, David Vehaun, Eric Goodwin, Mayor Foster Senn, Jason Taylor, Jimmy Bagley, Joe Nichols, Joey Meadors, John Young, Keith Wood, Kevin Bronson, Lance Davis, Marc Regier, Mike Richard, Mike Clary, Mayor Randy Randall, Steve Bratton
Attendees:	Angie Hoover, Brandon Audet, Cindy Frierson, Dedra Howell, Dennis Cameron, Gary Brunault, Joel Ledbetter, JulieAnne London, Kenny Bradley, Lynn Price, Mike Frazier, Rion Foley, Robby Townsend, Tracy Quinn, Will Blanton, Rob Taylor

1. Call to Order

1.1 Identify Virtual Attendees

1.2 Declaration of Quorum

1.3 Invocation

2. Approval of Minutes

2.1 Confirm Minutes

Supporting Documents:

2.1.a	Minutes : PMPA Board Meeting - 24 Sept 2026	6

2.2 Approval September 24, 2026 and October 22, 2026 Board Meeting Minutes

Supporting Documents:

2.2.a	Planning Meeting Minutes Oct 22 2026.pdf	10

3. Acceptance of Financial Report

3.1 September and October 2026 Finance Report

Supporting Documents:

3.1.a	September 2026 Financial Board Mailing.pdf	12
3.1.b	October 2026 Financial Board Mailing.pdf	20

4. Reports

4.1 Finance

4.2 Engineering

Supporting Documents:

4.2.a	2026_09_Demand Response Report.pdf	28
4.2.b	2026_09_Energy Report.pdf	29
4.2.c	2026_09_LSG Report.pdf	30
4.2.d	2026_10_Demand Response Report.pdf	31
4.2.e	2026_10_Energy Report.pdf	32
4.2.f	2026_10_LSG Report.pdf	33

4.3 Catawba

Supporting Documents:

4.3.a	Catawba Report November 12, 2026.docx	34

4.4 Management

5. Action Items

5.1 Ratification of MOU for Termination of Existing Supplemental Agreement

For Decision

Supporting Documents:

5.1.a	Power Sales Agreement Early Termination_20261030_executed.pdf	35

5.2 Approval of 2027 PMPA G&A Budget

For Decision

Supporting Documents:

5.2.a	2027 GA Budget-For Approval November.pdf	43

5.3 Consideration and Approval of a Large Load Tariff

For Decision

Supporting Documents:

5.3.a	Section 5 - LL Rider_Proposed.pdf	55

6. Executive Session

6.1 Vote to enter into Executive Session

For Decision

6.2 Discussion of items pertaining to contractual matters

6.3 Vote to return to Regular Session

For Decision

7. Adjourn

7.1 Adjourn

Next meeting: PMPA Board Meeting - Dec 17, 2026, 10:00 AM

MINUTES (in Review)

PMPA BOARD MEETING

Name:	Piedmont Municipal Power Agency
Date:	Thursday, September 24, 2026
Time:	10:00 AM to 12:34 PM (EDT)
Location:	PMPA Office, 121 Village Drive, Greer, SC 29651
Board Members:	Andy Sevic (Chair), Blake Stone, Mayor Brian Ramey, David Dorman, David Vehaun, Eric Goodwin, Mayor Foster Senn, Jimmy Bagley, Joe Nichols, Joey Meadors, John Young, Keith Wood, Kevin Bronson, Lance Davis, Marc Regier, Mike Richard, Mike Clary, Mayor Randy Randall, Steve Bratton
Attendees:	Joel Ledbetter, Dennis Cameron, Gary Brunault, JulieAnne London, Kenny Bradley, Mike Frazier, Rion Foley, Robby Townsend, Tracy Quinn, Will Blanton, Rob Taylor
Apologies:	Jason Taylor, Angie Hoover, Brandon Audet, Cindy Frierson, Dedra Howell, Lynn Price
Guests:	Tim Baker, Scott Motsinger, Mike Jolly, Mark White, Belton Ziegler, and Andrea Kelley
Notes:	Virtual Attendees: Blake Stone, Kevin Bronson, Gary Brunault, Rob Taylor, and Andrea Kelley

1. Call to Order

1.1 Identify Virtual Attendees

1.2 Declaration of Quorum

Chairman Sevic declared that a quorum is present and the Board can conduct business.

1.3 Invocation

Mr. Ledbetter gave the invocation.

2. Approval of Minutes

2.1 Confirm Minutes

PMPA Board Meeting Aug 20, 2026, the minutes were confirmed as presented.

2.2 Approval August 20, 2026 Board Meeting Minutes

Approval August 20, 2026 Board Meeting Minutes

10 Supported
0 Opposed
0 Abstained

Decision Date:	Sep 24, 2026
Mover:	David Dorman
Seconder:	John Young
Outcome:	Approved

3. Acceptance of Financial Report

3.1 August 2026 Finance Report

August 2026 Finance Report

10 Supported
0 Opposed
0 Abstained

Decision Date:	Sep 24, 2026
Mover:	John Young
Seconder:	Mayor Foster Senn
Outcome:	Approved

4. Reports

4.1 Update on 2026 Refunding

Ms. London presented and reviewed the defeasance escrow earning restrictions, update on the 2026 bond refunding savings, and the official statement disclosures. Based on the current projected savings on the refunding PMPA will pause work on the refunding until savings move back into PMPA's target of an NPV savings of 3%.

4.2 Engineering

Mr. Frazier reviewed the standard engineering reports for August that were included in the Board Pack.

Mr. Frazier mentioned that he had sent a request to the Participants regarding demand response.

Mr. Frazier also advised the Board of the current pending NITSA with Duke Energy.

4.3 Catawba

Mr. Cameron reviewed the Catawba and McGuire report that was included in the Board Pack and provided updates since that report.

Mr. Cameron also mentioned that the NC Utilities Commission denied Duke Energy's request to construct a gas turbine.

4.4 Management

Mr. Ledbetter congratulated Mr. Lance Davis on being hired as Union’s City Administrator.

Mr. Ledbetter advised the Board that the PMPA Planning Meeting is October 21 – 23, and staff would be sending registration information soon.

Mr. Ledbetter informed the Board that Kingston Plantation has availability for the 2029 Power Conference, July 12 – 15, 2029. If there were no issues, the staff would move forward with signing the contract.

PMPA staff will be meeting with the individual Participants the next couple of weeks to review the proposed 2027 G&A Budget.

Mr. Ledbetter also mentioned the Public Power in the Carolinas reception that was held in Washington, DC, on September 15.

5. Action Items

5.1 Approve Form of Supplemental Power Sales Renewal Agreement

Approve Form of Supplemental Power Sales Renewal Agreement

7 Supported
0 Opposed
3 Abstained (Greer, Rock Hill, Union)

Decision Date:	Sep 24, 2026
Mover:	Mayor Randy Randall
Seconder:	John Young
Outcome:	Approved

6. Executive Session

6.1 Vote to enter into Executive Session

Vote to enter into Executive Session

A motion was made and approved to enter into Executive Session to discuss contractual matters and to receive advice from its attorney.

10 Supported
0 Opposed
0 Abstained

Decision Date:	Sep 24, 2026
Mover:	David Dorman
Seconder:	John Young
Outcome:	Approved

6.2 Attorney/Client Priviledge - Discussion of Tax credit

6.3 Discussion of items pertaining to contractual matters

6.4 Vote to return to Regular Session

Vote to return to Regular Session

10 Supported
0 Opposed
0 Abstained

Decision Date:	Sep 24, 2026
Mover:	David Dorman
Seconder:	Jimmy Bagley
Outcome:	Approved

7. Action Item

7.1 Adoption of Policy for Nuclear Production Tax Credits

Adoption of Policy for Nuclear Production Tax Credits

A motion was made by Mr. Bronson, seconded by Mayor Senn, to modify the proposed Nuclear Production Tax Credit Policy to return the pro-rata share of interest earned on the NPTC credits and well as the pro-rata share of the NPTC credits to Participants upon the conclusion of the Reserve requirements. The motion included the adoption of the modified policy.

Greer and Rock Hill voted no. Both Greer Rock Hill stated they were in favor of applying for the tax credit but opposed holding the Reserve requirement.

8 Supported
2 Opposed (Greer, Rock Hill)
0 Abstained

Decision Date:	Sep 24, 2026
Mover:	Kevin Bronson
Seconder:	Mayor Foster Senn
Outcome:	Approved

8. Adjourn

8.1 Adjourn

Next meeting: PMPA Board Meeting - Nov 19, 2026, 10:00 AM

A motion was made by Mr. Young, with a second by Mr. Dorman, to adjourn the meeting.

Signature:_____ **Date:**_____

Board of Directors Planning Meeting
Piedmont Municipal Power Agency
October 22, 2026
Flat Rock NC

Voting Members Present	Andy Sevic, Chairman	Easley
	Mike Clary	Abbeville
	Jimmy Bagley	Rock Hill
	John Young	Laurens
	Kevin Bronson	Westminster
	David Dorman	Gaffney
	Joe Nichols	Union
	Mike Richard	Greer
	Joey Meadors	Clinton
	Foster Senn	Newberry
Others	Joel Ledbetter	PMPA
	Julieanne London	PMPA
	Mike Frazier	PMPA
	Dennis Cameron	PMPA
	Marc Regier	Greer
	Steve Bratton	Gaffney
	Lance Davis	Union
	Keith Woods	Laurens
	Jason Taylor	Newberry
	Eric Goodwin	Easley
	David Vehaun	Rock Hill
	Brian Ramey	Westminster
	Rion Foley	Burr-Forman
	Gary Brunault	GDS
	Rob Taylor	GDS

Call to Order

Chairman Sevic called the meeting of the Board of Directors to order at 8:45 am on October 22, 2026.

Executive Session

A motion was made by Joe Nichols to enter into Executive Session to discuss matters that are incidental to contractual matters. Motion was seconed by Joey Meadors. Motion carried.

A motion was made by Kevin Bronson to exit Executive Session with a second by Joey Meadors. Motion carried.

Adjournment

There being no further action, a motion was made by Joe Nichols to adjourn the meeting with a second by Joey Meadors. The meeting was adjourned at 3:30 pm on October 22, 2026.

Respectfully submitted,

Joel D. Ledbetter
Board Secretary

Piedmont Municipal Power Agency
Comparative Statements of Net Position
As of September 30, 2026
(Dollars in Thousands)

	Month Ending 08/31/2026 Prior Month Actual	Month Ending 09/30/2026 Increase (Decrease)	Month Ending 09/30/2026 Current Month Actual
Assets			
Current Unrestricted Assets			
Cash and Marketable Debt Securities (W/C)	70,102	(688)	69,414
Revenue Fund Valuation	(2)	(1)	(3)
Participants Accounts Receivable (W/C)	20,850	(1,215)	19,635
Other Accounts Receivable (W/C)	183	395	578
Materials & Supplies	21,018	(60)	20,959
Total Current Unrestricted Assets	112,151	(1,569)	110,583
Current Restricted Assets			
Restricted Investments for Debt Service	48,928	7,226	56,153
Restricted Investments for Debt Service Reserve	37,846	0	37,847
Restricted Investments for Reserve & Contingency	4,973	(751)	4,221
Restricted Investments for Fuel	4,461	328	4,789
Restricted Investments for Decommissioning	151,810	639	152,448
Restricted Investments for Supplemental Power Reserve	1,600	0	1,600
Restricted Funds Valuation	(1,002)	(3,418)	(4,419)
Total Current Restricted Assets	248,616	4,024	252,639
Total Current Assets	360,767	2,455	363,222
Capital Assets, Net			
Generation	367,307	(808)	366,499
Transmission	3,882	(23)	3,859
Operational Technology	539	(32)	507
IT/General	390	(20)	371
Nuclear Fuel - In Stock and Progress	29,729	902	30,630
Nuclear Fuel - In Reactor	25,212	(1,229)	23,983
Construction in Progress	30,309	3,324	33,633
Total Capital Assets, Net	457,368	2,114	459,482
Other Noncurrent Assets			
Net Costs Recoverable from Future Participant Billings	141,972	(5,072)	136,900
Participant Settlement Receivable	45,400	0	45,401
Total Other Noncurrent Assets	187,372	(5,072)	182,301
Total Assets	**1,005,507**	**(503)**	**1,005,005**
Deferred Outflows			
Asset Retirement Obligation	35,317	(79)	35,238
Redemption Losses, Net	3,146	(54)	3,092
Losses on Advanced Refunding of Debt, Net	3,158	(71)	3,087
Total Deferred Outflows	**41,621**	**(204)**	**41,417**

Piedmont Municipal Power Agency
Comparative Statements of Net Position
As of September 30, 2026
(Dollars in Thousands)

	Month Ending 08/31/2026 Prior Month Actual	Month Ending 09/30/2026 Increase (Decrease)	Month Ending 09/30/2026 Current Month Actual
Liabilities			
Current Liabilities			
Accounts Payable (W/C)	5,096	1,074	6,170
Accrued Expenses - Vacation (W/C)	93	0	92
Accrued Expenses - Sick (W/C)	220	0	221
Accrued Expenses - Property Taxes (W/C)	6,669	833	7,502
Total Current Liabilities	12,078	1,907	13,985
Current Liabilities Payable from Restricted Assets			
Accrued Interest Payable	160,470	2,564	163,033
Current Installments of Bonds Payable	37,397	0	37,397
Total Current Liabilities Payable from Restricted Assets	197,867	2,564	200,430
Total Current Liabilities	209,945	4,471	214,415
Long-Term Liabilities			
Bonds	305,295	0	305,295
Bonds - Settlement	48,330	0	48,330
Bonds Premiums and Discounts	26,173	(536)	25,638
CAB	50,588	0	50,588
Asset Retirement Obligation	192,690	511	193,202
Participant Interest Payable (W/C)	259	8	266
Other Postemployment Benefits	2,018	0	2,018
Total Long-Term Liabilities	625,353	(17)	625,337
Total Liabilities	**835,298**	**4,454**	**839,752**
Deferred Inflows			
Other Postemployment Benefits	68	0	68
Total Deferred Inflows	**68**	**0**	**68**
Net Position			
Net Investments in Capital Assets	44,218	2,524	46,742
Restricted for Other	6,062	327	6,389
Unrestricted	161,482	(8,012)	153,470
Total Net Position	**211,762**	**(5,161)**	**206,601**
Working Capital	**78,799**	**(3,423)**	**75,376**

PIEDMONT MUNICIPAL POWER AGENCY

FINANCIAL SUMMARY
AS OF SEPTEMBER 30, 2026

	SEPTEMBER VARIANCES		
(In Millions)	$	%	Comments
Working Capital	($1.36)	-66.1%	
Participant Power Sales	$1.39	7.3%	Approximately 25% higher additional energy needs compared to budget due to higher than normal temperatures
Surplus Sales	($0.01)	-15.6%	Lower quantity sold (10%) and pricing received (7%) for energy sales than budgeted
Miscellaneous Income/Expense	($0.82)	-116.8%	Unfavorable 2025 true-up adjustments: $0.3M related to underestimated Return & Depreciation plant - related to the Charlotte HQ building, $0.3M increased fees, and $0.2M additional interest
Interest Income	($0.01)	-1.4%	
Catawba Project Costs	($0.50)	-8.4%	Primarily, favorable June adjustments in Maintenance ($1.1M) and McGuire Energy purchases ($0.5M), offset by unfavorable 2025 A&G true-up $2.0M, primarily related to incentive compensation for 2025 due to higher profits compared to 2024 (2024 included storm costs related to Helene)
Supplemental Power Costs	($1.89)	-31.8%	Unfavorable imbalance costs ($0.5M), unfavorable supplemental energy costs due to 90% higher energy needs and 8% higher pricing than budgeted ($1.2M), and other ($0.2M)
Catawba Capital Additions	($1.11)	-62.6%	Higher than budgeted expense due to June adjustment related to plant retirements
PMPA Capital Additions	($0.02)	-4.7%	
Other	$1.61	22.1%	R&C transfer timing due to Capital Additions offset $1.1M, higher than budgeted McGuire Exchange sales $0.4M, Other $0.11M

	YEAR-TO-DATE VARIANCES		
(In Millions)	$	%	Comments
Working Capital	$1.15	6.7%	
Participant Power Sales	$3.92	2.3%	
Surplus Sales	$0.57	15.9%	Higher quantity sold (11%) and pricing received (4%) for energy sales than budgeted
Miscellaneous Income/Expense	($0.56)	-8.9%	Higher than budgeted fees, primarily the result of the 2025 A&G true-up adjustments noted above
Interest Income	($0.43)	-5.1%	Lower than budgeted yields on the Revenue and Decommissioning funds, offset by higher than budgeted yields on the Debt Service funds
Catawba Project Costs	$3.10	5.3%	November & December 2025 adjustments in O&M , G&A and Insurance, McGuire exchange impacts from Unit 2 forced outage in April, offset by adjustments noted above. Duke expects to finish the year under budget.
Supplemental Power Costs	($5.47)	-11.7%	Higher than budgeted backstand energy needs (23%), supplemental energy needs (21%), and pricing (9%) higher than budgeted
Catawba Capital Additions	$0.90	4.6%	
PMPA Capital Additions	$2.44	67.8%	Timing of Laurens Transmission line project
Other	($3.32)	-5.0%	R&C transfer timing due to Capital Additions offset ($0.9M), higher than budgeted Fuel Deposits ($2.15M) and lower than budgeted McGuire Exchange sales ($0.8M), Other $0.53M

Favorable >5%
Near Budget +/- 5%
Unfavorable < 5%

Piedmont Municipal Power Agency
Statement of Revenues & Expenses Per the Bond Resolution
As of September 30, 2026
(Dollars in Thousands)

	Month Ending 09/30/2026			Year To Date 09/30/2026			
	Actual	Budget	Change	Actual	Budget	Change	%
Catawba Power Sales							
Participant	12,245	12,762	(517)	123,652	122,547	1,105	0.9 %
Duke-Exchange Energy	1,023	640	383	7,917	8,745	(828)	(9.5) %
Other - Surplus	54	64	(10)	4,118	3,552	566	15.9 %
Total Catawba Power Sales	13,322	13,466	(144)	135,687	134,844	843	0.6 %
Catawba Power Costs							
Operations & Maintenance	626	1,745	(1,119)	16,367	19,639	(3,272)	(16.6) %
Fuel Amort (Fuel Account Deposit)	1,229	1,209	20	10,186	10,453	(267)	(2.5) %
Purch Power - Duke - McGuire Cap	21	20	0	183	184	(1)	(0.6) %
Purch Power - Duke - McGuire Energy	561	1,015	(454)	7,795	8,827	(1,032)	(11.7) %
Customer Acct and G&A - Duke	2,582	748	1,834	8,275	6,726	1,549	23.0 %
Customer Acct and G&A - Agency	429	282	147	3,634	3,801	(167)	(4.4) %
Property Tax Equivalent	825	825	0	7,427	7,429	(2)	(0.0) %
Tax Other - Duke	181	112	69	1,096	1,008	88	8.7 %
Total Catawba Power Costs	6,454	5,956	497	54,963	58,067	(3,104)	(5.3) %
Funds Available from Operations	6,868	7,510	(642)	80,724	76,777	3,947	5.1 %
Interest Income	960	974	(14)	7,928	8,357	(429)	(5.1) %
Miscellaneous Income (Expense)	(1,520)	(701)	(819)	(6,873)	(6,313)	(560)	8.9 %
Total Funds Available for Capital Needs	**6,308**	**7,783**	**(1,475)**	**81,779**	**78,821**	**2,958**	**3.8 %**
Other Available Funds							
Debt Service - Principal	0	0	0	27,064	27,064	0	0.0 %
Debt Service - Interest	0	0	0	59,061	59,060	1	0.0 %
Reserve and Contingency - Capital Additions	2,878	1,770	1,108	18,705	19,609	(903)	(4.6) %
Fuel	902	894	8	15,486	11,513	3,972	34.5 %
Deposits							
Debt Service - Principal	3,116	3,117	(1)	28,048	28,047	1	0.0 %
Debt Service - Interest	3,908	3,908	0	34,854	34,860	(6)	(0.0) %
Reserve & Contingency	2,127	2,127	0	19,142	19,143	(1)	0.0 %
Fuel - Additional Required Deposits	0	0	0	10,089	7,943	2,146	27.0 %
Decommissioning	639	651	(12)	5,754	5,884	(130)	(2.2) %
Payments for							
Debt Service - Principal	0	0	0	27,064	27,064	0	0.0 %
Debt Service - Interest	0	0	0	59,061	59,060	1	0.0 %
Capital Additions	2,878	1,770	1,108	18,705	19,609	(903)	(4.6) %
Fuel	902	894	8	15,486	11,513	3,972	34.5 %
Inventory	(60)	40	(100)	(109)	91	(200)	(220.0) %
Catawba Working Capital Increase (Decrease)	**(3,423)**	**(2,060)**	**(1,363)**	**(15,999)**	**(17,147)**	**1,148**	**(6.7) %**

Piedmont Municipal Power Agency
Statement of Revenues & Expenses Per the Bond Resolution
As of September 30, 2026
(Dollars in Thousands)

	Month Ending 09/30/2026			Year To Date 09/30/2026			
	Actual	Budget	Change	Actual	Budget	Change	%
Supplemental Power Sales							
Participants - Supplemental Power	8,129	6,226	1,903	52,092	49,282	2,810	5.7 %
Participants - Leased Facilities	26	27	(1)	237	237	0	0.1 %
Participants - Other	129	122	7	1,208	982	226	23.0 %
Total Supplemental Power Sales	8,284	6,375	1,909	53,537	50,501	3,036	6.0 %
Supplemental Power Costs							
Purchased Power - Supplemental Capacity	1,191	993	197	9,791	9,467	325	3.4 %
Purchased Power - Supplemental Energy	3,954	2,332	1,623	18,519	13,590	4,928	36.3 %
Purchased Power - Participants	1,108	1,220	(113)	10,151	10,736	(585)	(5.5) %
Purchased Power - Other	458	383	76	3,172	2,759	413	15.0 %
Transmission	957	885	72	9,150	8,652	498	5.8 %
Transmission - Agency	0	4	(4)	0	37	(37)	(100.0) %
Leased Facilities - Duke	37	37	0	331	330	1	0.3 %
Meter - Agency	0	2	(2)	134	144	(10)	(6.8) %
Customer Acct and G&A -Agency	121	81	40	1,025	1,088	(63)	(5.8) %
Property Tax Equivalent	8	8	0	75	72	3	4.0 %
Total Supplemental Power Costs	7,834	5,945	1,889	52,348	46,875	5,473	11.7 %
Total Funds Available from Operations	450	430	20	1,189	3,626	(2,437)	(67.2) %
Miscellaneous Income (Expense)	198	197	1	1,782	1,780	2	0.1 %
Total Supplemental Funds Available for Capital Needs	**648**	**627**	**21**	**2,971**	**5,406**	**(2,435)**	**(45.0) %**
Payments							
Debt Service - Interest	202	201	1	1,816	1,816	0	0.0 %
Capital Additions - Transmission	433	385	48	1,097	3,469	(2,372)	(68.4) %
Capital Additions - OT	0	0	0	28	40	(12)	(28.6) %
Capital Additions - IT/General	13	41	(28)	30	81	(51)	(63.7) %
Supplemental Working Capital Increase (Decrease)	**0**	**0**	**0**	**0**	**0**	**0**	**0.0 %**

Piedmont Municipal Power Agency
Statement of G&A Expense
As of September 30, 2026

Month Ending 09/30/2026					Year To Date 09/30/2026				Year Ending 12/31/2026	
Actual	Budget	Over (Under)	%		Actual	Budget	Over (Under)	%	Annual Budget	%
				G&A - Office Expense						
143,372	148,600	(5,228)	(3.5)	Payroll	1,320,917	1,410,000	(89,083)	(6.3)	1,930,000	68.4 %
8,819	8,200	619	7.5	Employer's FICA	97,309	98,900	(1,591)	(1.6)	119,000	81.8 %
20,407	20,100	307	1.5	Medical/Life Insurance	180,919	181,500	(581)	(0.3)	242,000	74.8 %
13,591	13,100	491	3.7	401A Plan	133,262	131,100	2,162	1.6	177,000	75.3 %
5,832	300	5,532	1,844.0	Dues & Subscriptions	153,275	145,900	7,375	5.0	175,700	87.2 %
1,680	2,100	(420)	(20.0)	Utilities	15,787	18,900	(3,113)	(16.5)	25,000	63.1 %
1,781	1,400	381	27.2	Telephone	12,319	14,000	(1,681)	(12.0)	18,600	66.2 %
1,791	1,200	591	49.3	Office Supplies	8,899	10,800	(1,901)	(17.6)	14,200	62.7 %
1,545	1,400	145	10.3	Board & Staff Expense	16,008	18,900	(2,892)	(15.3)	56,900	28.1 %
2,268	5,500	(3,232)	(58.8)	Maintenance - Building	21,277	38,800	(17,523)	(45.2)	48,700	43.7 %
0	0	0	0.0	Insurance	116,505	128,000	(11,495)	(9.0)	128,000	91.0 %
18,494	10,200	8,294	81.3	Travel and Training	108,658	131,100	(22,442)	(17.1)	159,000	68.3 %
2	300	(298)	(99.2)	Economic Development	253,137	222,390	30,747	13.8	223,090	113.5 %
32,840	100	32,740	32,740.5	Bank & Rating Agency Fees	157,482	96,200	61,282	63.7	96,500	163.2 %
24,731	18,800	5,931	31.5	IT Computer Hardware/Software	213,663	248,700	(35,037)	(14.1)	300,500	71.1 %
2,665	300	2,365	788.5	FIN Computer Hardware/Software	34,616	40,300	(5,684)	(14.1)	41,400	83.6 %
8,076	4,100	3,976	97.0	OT Computer Hardware/Software	77,143	79,300	(2,157)	(2.7)	94,700	81.5 %
9,396	9,200	196	2.1	Telecommunications	93,974	82,900	11,074	13.3	111,000	84.7 %
297,290	244,900	52,390	21.4	Total G&A - Office Expense	3,015,150	3,097,690	(82,540)	(2.7)	3,961,290	76.1 %
				G&A - Outside Services						
177,646	68,100	109,546	160.9	Legal Expenses	813,114	612,700	200,414	32.7	817,000	99.5 %
33,580	28,400	5,180	18.2	Outside Services - Engineering	163,440	270,000	(106,560)	(39.5)	355,000	46.0 %
11,313	800	10,513	1,314.1	Outside Services - Finance	223,142	254,100	(30,958)	(12.2)	374,200	59.6 %
0	2,400	(2,400)	(100.0)	Outside Services - Technology	6,725	21,500	(14,775)	(68.7)	28,500	23.6 %
222,539	99,700	122,839	123.2	Total G&A - Outside Services	1,206,421	1,158,300	48,121	4.2	1,574,700	76.6 %
				G&A - Board Reimbursements						
375	300	75	25.0	Dues & Subscriptions	194,264	199,000	(4,736)	(2.4)	210,000	92.5 %
8,668	11,700	(3,032)	(25.9)	Travel and Training	112,266	175,100	(62,834)	(35.9)	210,000	53.5 %
21,000	6,700	14,300	213.4	Economic Development	131,000	260,100	(129,100)	(49.6)	280,000	46.8 %
30,043	18,700	11,343	60.6	Total G&A - Board Reimbursements	437,530	634,200	(196,670)	(31.0)	700,000	62.5 %
549,872	**363,300**	**186,572**	**51.4**	**Total Operating Expense**	**4,659,101**	**4,890,190**	**(231,089)**	**(4.7)**	**6,235,990**	**74.7 %**
				Transmission/Energy Efficiency						
0	4,000	(4,000)	(100.0)	Transmission Line Maintenance	0	37,000	(37,000)	(100.0)	50,000	0.0 %
0	2,000	(2,000)	(100.0)	Energy Efficiency/DSM	134,181	144,000	(9,819)	(6.8)	177,000	75.8 %
0	**6,000**	**(6,000)**	**(100.0)**	**Total Transmission/Energy Efficiency**	**134,181**	**181,000**	**(46,819)**	**(25.9)**	**227,000**	**59.1 %**

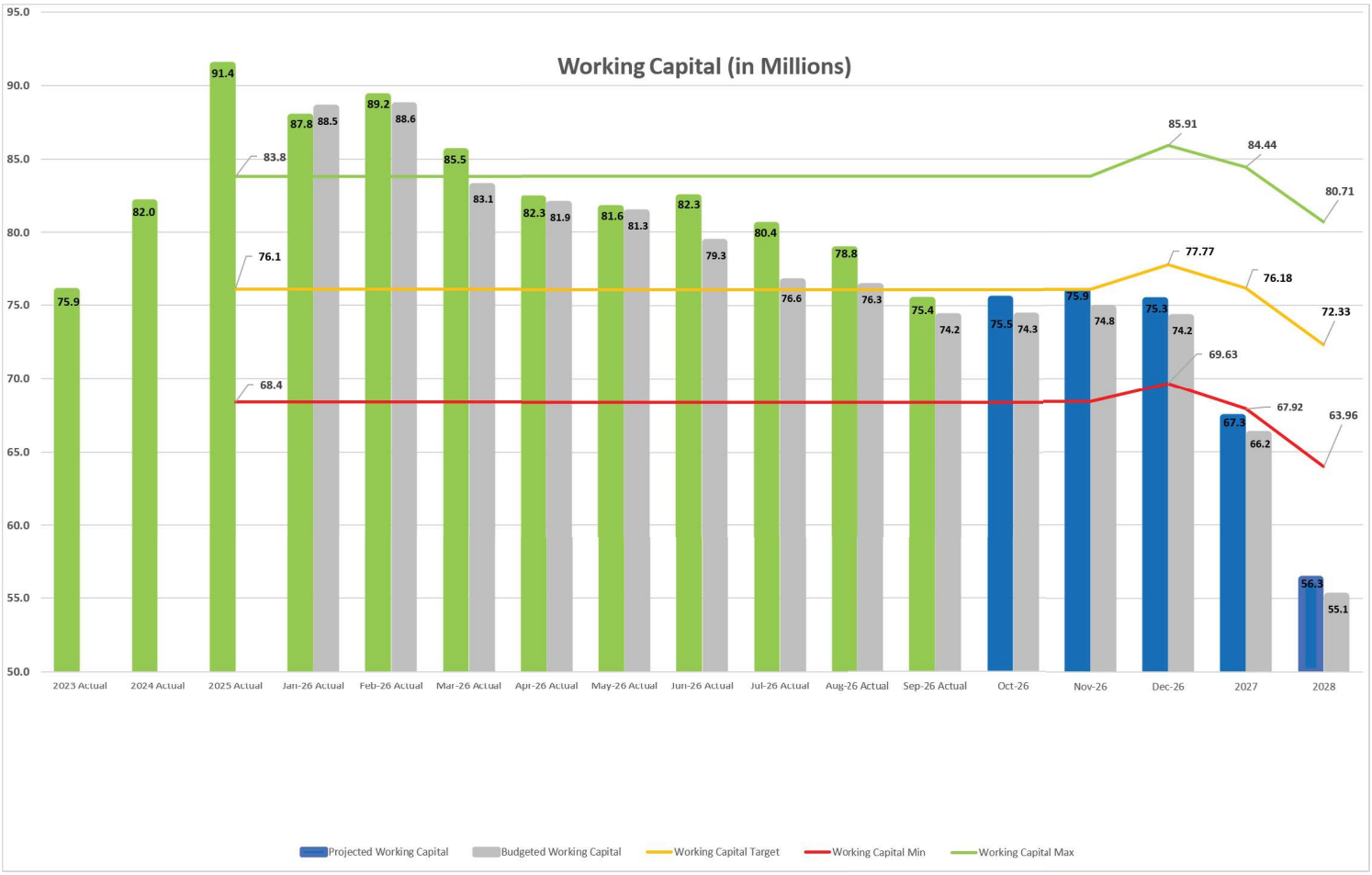
Piedmont Municipal Power Agency
Cash and Marketable Debt Securities Activity
As of September 30, 2026

	Operating Cash Month Ending 09/30/2026 Actual	Marketable Debt Securities Month Ending 09/30/2026 Actual	Total Month Ending 09/30/2026 Actual
Cash Receipts/Payments			
Cash Receipts from Participants	256,003	20,594,122	20,850,125
Cash Receipts from Other	-	4,445	4,445
Vendor Payments	(812,861)	-	(812,861)
Vendor Payments - Capital - Transmission	(433,574)	-	(433,574)
Vendor Payments - Capital - IT/General	(12,488)	-	(12,489)
Payroll	(162,686)	-	(162,685)
US Bank Credit Card Payment	(12,101)	-	(12,101)
Duke Operating Statement	-	(8,588,223)	(8,588,223)
Duke Uprate	-	(39,066)	(39,066)
Duke Instantaneous	-	70,193	70,193
Duke Transmission	-	(890,505)	(890,505)
Duke Interconnect	-	(28,745)	(28,746)
Santee Cooper	-	(4,142,878)	(4,142,877)
The Energy Authority	-	(7,591)	(7,591)
Total Cash Receipts/Payments	(1,177,707)	6,971,752	5,794,045
Account Transfers			
Operating Account Funding	2,000,000	(2,000,000)	-
R&C Account Funding - 1/12 of Annual Capital Budget	-	(2,126,917)	(2,126,917)
Revenue Account Funding - From R&C for Capital Purchases	-	2,877,911	2,877,911
Fuel Account Funding - Fuel Amortization	-	(1,228,940)	(1,228,940)
Revenue Account Funding - From Fuel for Purchases	-	901,636	901,636
Debt Service Principal	-	(3,116,427)	(3,116,427)
Debt Service Interest	-	(4,109,350)	(4,109,350)
Decommissioning Funding	-	(172,836)	(172,836)
Total Account Transfers	2,000,000	(8,974,923)	(6,974,923)
Interest/Investment Activity			
Interest/Investment Activity	(240)	491,991	491,752
Change in Cash and Marketable Debt Securities	**822,053**	**(1,511,180)**	**(689,126)**

PIEDMONT MUNICIPAL POWER AGENCY

AS OF SEPTEMBER 30, 2026

After this month's operations, PMPA had $75.4 million in working capital, which was $1.2 million more than the YTD budget.



Note: Assumes no rate increases from 2026 to 2028.

Piedmont Municipal Power Agency
Comparative Statements of Net Position
As of October 31, 2026
(Dollars in Thousands)

	Month Ending 09/30/2026 Prior Month Actual	Month Ending 10/31/2026 Increase (Decrease)	Month Ending 10/31/2026 Current Month Actual
Assets			
Current Unrestricted Assets			
Cash and Marketable Debt Securities (W/C)	69,414	(712)	68,702
Revenue Fund Valuation	(3)	0	(2)
Participants Accounts Receivable (W/C)	19,635	(2,325)	17,309
Other Accounts Receivable (W/C)	578	644	1,222
Materials & Supplies	20,959	52	21,011
Total Current Unrestricted Assets	110,583	(2,341)	108,242
Current Restricted Assets			
Restricted Investments for Debt Service	56,153	7,226	63,379
Restricted Investments for Debt Service Reserve	37,847	0	37,846
Restricted Investments for Reserve & Contingency	4,221	1,029	5,252
Restricted Investments for Fuel	4,789	(1,269)	3,519
Restricted Investments for Decommissioning	152,448	660	153,108
Restricted Investments for Supplemental Power Reserve	1,600	0	1,600
Restricted Funds Valuation	(4,419)	0	(4,419)
Total Current Restricted Assets	252,639	7,646	260,285
Total Current Assets	363,222	5,305	368,527
Capital Assets, Net			
Generation	366,499	(808)	365,691
Transmission	3,859	(11)	3,848
Operational Technology	507	(16)	491
IT/General	371	(10)	361
Nuclear Fuel - In Stock and Progress	30,630	2,540	33,170
Nuclear Fuel - In Reactor	23,983	(1,270)	22,713
Construction in Progress	33,633	1,606	35,239
Total Capital Assets, Net	459,482	2,031	461,513
Other Noncurrent Assets			
Net Costs Recoverable from Future Participant Billings	136,900	(3,310)	133,591
Participant Settlement Receivable	45,401	0	45,400
Total Other Noncurrent Assets	182,301	(3,310)	178,991
Total Assets	**1,005,005**	**4,026**	**1,009,031**
Deferred Outflows			
Asset Retirement Obligation	35,238	(79)	35,159
Redemption Losses, Net	3,092	(54)	3,039
Losses on Advanced Refunding of Debt, Net	3,087	(71)	3,014
Total Deferred Outflows	**41,417**	**(204)**	**41,212**

Piedmont Municipal Power Agency
Comparative Statements of Net Position
As of October 31, 2026
(Dollars in Thousands)

	Month Ending 09/30/2026 Prior Month Actual	Month Ending 10/31/2026 Increase (Decrease)	Month Ending 10/31/2026 Current Month Actual
Liabilities			
Current Liabilities			
Accounts Payable (W/C)	6,170	(3,826)	2,344
Accrued Expenses - Vacation (W/C)	92	0	92
Accrued Expenses - Sick (W/C)	221	0	221
Accrued Expenses - Property Taxes (W/C)	7,502	1,003	8,505
Total Current Liabilities	13,985	(2,823)	11,162
Current Liabilities Payable from Restricted Assets			
Accrued Interest Payable	163,033	2,564	165,597
Current Installments of Bonds Payable	37,397	0	37,397
Total Current Liabilities Payable from Restricted Assets	200,430	2,564	202,994
Total Current Liabilities	214,415	(259)	214,156
Long-Term Liabilities			
Bonds	305,295	0	305,295
Bonds - Settlement	48,330	0	48,330
Bonds Premiums and Discounts	25,638	(535)	25,103
CAB	50,588	0	50,588
Asset Retirement Obligation	193,202	511	193,712
Participant Interest Payable (W/C)	266	9	276
Other Postemployment Benefits	2,018	0	2,017
Total Long-Term Liabilities	625,337	(15)	625,321
Total Liabilities	**839,752**	**(274)**	**839,477**
Deferred Inflows			
Other Postemployment Benefits	68	0	68
Total Deferred Inflows	**68**	**0**	**68**
Net Position			
Net Investments in Capital Assets	46,742	2,441	49,183
Restricted for Other	6,389	(1,270)	5,119
Unrestricted	153,470	2,925	156,395
Total Net Position	**206,601**	**4,096**	**210,697**
Working Capital	**75,376**	**421**	**75,797**

PIEDMONT MUNICIPAL POWER AGENCY

FINANCIAL SUMMARY
AS OF OCTOBER 31, 2026

	OCTOBER VARIANCES		
(In Millions)	$	%	Comments
Working Capital	$0.35	468.9%	
Participant Power Sales	$0.66	3.8%	
Surplus Sales	$0.01	0.9%	
Miscellaneous Income/Expense	$0.09	12.8%	Lower than budgeted Duke fees
Interest Income	$0.02	2.1%	
Catawba Project Costs	$0.07	1.1%	
Supplemental Power Costs	($0.54)	-14.6%	Higher capacity charges ($0.14M) than budgeted, unfavorable supplemental energy costs due to 530% higher energy needs and 107% higher pricing than budgeted ($0.32M), and unfavorable backstand costs due to 8% higher energy needs and 14% higher pricing than budgeted ($0.08M)
Catawba Capital Additions	$0.67	38.0%	Lower than budgeted expenses due to timing
PMPA Capital Additions	($0.12)	-31.5%	Primarily, timing of Laurens Transmission line project
Other	($0.51)	-7.3%	R&C transfer timing due to Capital Additions offset ($0.67M), offset by higher than budgeted McGuire Exchange sales $0.16M

	YEAR-TO-DATE VARIANCES		
(In Millions)	$	%	Comments
Working Capital	$1.50	8.8%	
Participant Power Sales	$4.58	2.4%	
Surplus Sales	$0.58	11.7%	Higher quantity sold (6%) and pricing received (6%) for energy sales than budgeted
Miscellaneous Income/Expense	($0.47)	-6.7%	Higher than budgeted fees, primarily the result of the 2025 A&G true-up adjustments in September
Interest Income	($0.41)	-4.3%	
Catawba Project Costs	$3.17	4.9%	
Supplemental Power Costs	($6.01)	-11.9%	Higher than budgeted backstand energy needs (24%), supplemental energy needs (23%), and pricing (10%)
Catawba Capital Additions	$1.58	7.4%	Lower than budgeted expenses due to timing
PMPA Capital Additions	$2.31	58.2%	Primarily, timing of Laurens Transmission line project
Other	($3.83)	-5.2%	R&C transfer timing due to Capital Additions offset ($1.58M), higher than budgeted Fuel Deposits ($2.15M) and lower than budgeted McGuire Exchange sales ($0.67M), offset by Other $0.57M

Favorable >5%
Near Budget +/- 5%
Unfavorable < 5%

Piedmont Municipal Power Agency
Statement of Revenues & Expenses Per the Bond Resolution
As of October 31, 2026
(Dollars in Thousands)

	Month Ending 10/31/2026			Year To Date 10/31/2026			
	Actual	Budget	Change	Actual	Budget	Change	%
Catawba Power Sales							
Participant	13,424	13,420	4	137,076	135,967	1,109	0.8 %
Duke-Exchange Energy	1,066	904	162	8,982	9,649	(667)	(6.9) %
Other - Surplus	1,405	1,393	12	5,524	4,945	579	11.7 %
Total Catawba Power Sales	15,895	15,717	178	151,582	150,561	1,021	0.7 %
Catawba Power Costs							
Operations & Maintenance	1,582	1,745	(163)	17,949	21,384	(3,435)	(16.1) %
Fuel Amort (Fuel Account Deposit)	1,270	1,249	21	11,456	11,702	(246)	(2.1) %
Purch Power - Duke - McGuire Cap	21	21	(1)	204	205	(2)	(0.6) %
Purch Power - Duke - McGuire Energy	1,007	1,044	(36)	8,802	9,871	(1,068)	(10.8) %
Customer Acct and G&A - Duke	635	747	(113)	8,910	7,473	1,436	19.2 %
Customer Acct and G&A - Agency	415	351	64	4,049	4,152	(102)	(2.5) %
Property Tax Equivalent	995	826	170	8,422	8,255	167	2.0 %
Tax Other - Duke	102	112	(11)	1,198	1,120	78	6.9 %
Total Catawba Power Costs	6,027	6,095	(69)	60,990	64,162	(3,172)	(4.9) %
Funds Available from Operations	9,868	9,622	246	90,592	86,399	4,193	4.8 %
Interest Income	1,028	1,007	21	8,956	9,364	(408)	(4.3) %
Miscellaneous Income (Expense)	(612)	(702)	90	(7,485)	(7,015)	(470)	6.7 %
Total Funds Available for Capital Needs	**10,284**	**9,927**	**357**	**92,063**	**88,748**	**3,315**	**3.7 %**
Other Available Funds							
Debt Service - Principal	0	0	0	27,064	27,064	0	0.0 %
Debt Service - Interest	0	0	0	59,061	59,060	1	0.0 %
Reserve and Contingency - Capital Additions	1,097	1,770	(673)	19,803	21,379	(1,576)	(7.4) %
Fuel	2,540	2,535	5	18,025	14,048	3,977	28.3 %
Deposits							
Debt Service - Principal	3,116	3,116	0	31,164	31,163	1	0.0 %
Debt Service - Interest	3,908	3,907	1	38,762	38,767	(5)	(0.0) %
Reserve & Contingency	2,127	2,127	0	21,269	21,270	(1)	0.0 %
Fuel - Additional Required Deposits	0	0	0	10,089	7,943	2,146	27.0 %
Decommissioning	660	663	(3)	6,414	6,547	(133)	(2.0) %
Payments for							
Debt Service - Principal	0	0	0	27,064	27,064	0	0.0 %
Debt Service - Interest	0	0	0	59,061	59,060	1	0.0 %
Capital Additions	1,097	1,770	(673)	19,803	21,379	(1,576)	(7.4) %
Fuel	2,540	2,535	5	18,025	14,048	3,977	28.3 %
Inventory	52	40	12	(57)	131	(188)	(143.8) %
Catawba Working Capital Increase (Decrease)	**421**	**74**	**347**	**(15,578)**	**(17,073)**	**1,495**	**(8.8) %**

Piedmont Municipal Power Agency
Statement of Revenues & Expenses Per the Bond Resolution
As of October 31, 2026
(Dollars in Thousands)

	Month Ending 10/31/2026			Year To Date 10/31/2026			
	Actual	Budget	Change	Actual	Budget	Change	%
Supplemental Power Sales							
Participants - Supplemental Power	4,580	3,922	658	56,672	53,204	3,468	6.5 %
Participants - Leased Facilities	26	26	0	264	263	1	0.3 %
Participants - Other	126	126	0	1,333	1,108	225	20.4 %
Total Supplemental Power Sales	4,732	4,074	658	58,269	54,575	3,694	6.8 %
Supplemental Power Costs							
Purchased Power - Supplemental Capacity	1,138	993	145	10,929	10,460	470	4.5 %
Purchased Power - Supplemental Energy	553	103	450	19,072	13,693	5,379	39.3 %
Purchased Power - Participants	1,056	1,131	(75)	11,207	11,867	(660)	(5.6) %
Purchased Power - Other	426	315	112	3,598	3,074	524	17.0 %
Transmission	884	962	(79)	10,034	9,614	419	4.4 %
Transmission - Agency	0	4	(4)	0	41	(41)	(100.0) %
Leased Facilities - Duke	37	36	1	367	366	2	0.4 %
Meter - Agency	0	30	(30)	135	174	(40)	(22.9) %
Customer Acct and G&A -Agency	117	101	16	1,142	1,189	(47)	(3.9) %
Property Tax Equivalent	8	8	0	83	80	3	4.0 %
Total Supplemental Power Costs	4,219	3,683	536	56,567	50,558	6,009	11.9 %
Total Funds Available from Operations	513	391	122	1,702	4,017	(2,315)	(57.6) %
Miscellaneous Income (Expense)	198	198	0	1,979	1,978	1	0.1 %
Total Supplemental Funds Available for Capital Needs	**711**	**589**	**122**	**3,681**	**5,995**	**(2,314)**	**(38.6) %**
Payments							
Debt Service - Interest	202	202	0	2,018	2,018	0	(0.0) %
Capital Additions - Transmission	475	386	89	1,572	3,855	(2,283)	(59.2) %
Capital Additions - OT	0	0	0	28	40	(12)	(28.6) %
Capital Additions - IT/General	34	1	33	63	82	(19)	(23.4) %
Supplemental Working Capital Increase (Decrease)	**0**	**0**	**0**	**0**	**0**	**0**	**0.0 %**

Piedmont Municipal Power Agency
Statement of G&A Expense
As of October 31, 2026

Month Ending 10/31/2026					Year To Date 10/31/2026				Year Ending 12/31/2026	
Actual	Budget	Over (Under)	%		Actual	Budget	Over (Under)	%	Annual Budget	%
				G&A - Office Expense						
143,874	148,600	(4,726)	(3.2)	Payroll	1,464,791	1,558,600	(93,809)	(6.0)	1,930,000	75.9 %
7,793	6,700	1,093	16.3	Employer's FICA	105,102	105,600	(498)	(0.5)	119,000	88.3 %
20,426	20,200	226	1.1	Medical/Life Insurance	201,344	201,700	(356)	(0.2)	242,000	83.2 %
13,645	13,100	545	4.2	401A Plan	146,908	144,200	2,708	1.9	177,000	83.0 %
695	400	295	73.7	Dues & Subscriptions	153,970	146,300	7,670	5.2	175,700	87.6 %
1,700	2,100	(400)	(19.1)	Utilities	17,487	21,000	(3,513)	(16.7)	25,000	69.9 %
1,652	1,600	52	3.3	Telephone	13,971	15,600	(1,629)	(10.4)	18,600	75.1 %
1,405	1,200	205	17.1	Office Supplies	10,303	12,000	(1,697)	(14.1)	14,200	72.6 %
168	30,200	(30,032)	(99.4)	Board & Staff Expense	16,177	49,100	(32,923)	(67.0)	56,900	28.4 %
2,477	4,500	(2,023)	(45.0)	Maintenance - Building	23,754	43,300	(19,546)	(45.1)	48,700	48.8 %
0	0	0	0.0	Insurance	116,505	128,000	(11,495)	(9.0)	128,000	91.0 %
13,778	11,900	1,878	15.8	Travel and Training	122,436	143,000	(20,564)	(14.4)	159,000	77.0 %
0	200	(200)	(100.0)	Economic Development	253,137	222,590	30,547	13.7	223,090	113.5 %
170	100	70	70.8	Bank & Rating Agency Fees	157,652	96,300	61,352	63.7	96,500	163.4 %
32,770	23,300	9,470	40.6	IT Computer Hardware/Software	246,433	272,000	(25,567)	(9.4)	300,500	82.0 %
521	400	121	30.2	FIN Computer Hardware/Software	35,137	40,700	(5,563)	(13.7)	41,400	84.9 %
37	1,000	(963)	(96.3)	OT Computer Hardware/Software	77,180	80,300	(3,120)	(3.9)	94,700	81.5 %
12,146	9,200	2,946	32.0	Telecommunications	106,120	92,100	14,020	15.2	111,000	95.6 %
253,257	274,700	(21,443)	(7.8)	Total G&A - Office Expense	3,268,407	3,372,390	(103,983)	(3.1)	3,961,290	82.5 %
				G&A - Outside Services						
218,090	68,100	149,990	220.2	Legal Expenses	1,031,204	680,800	350,404	51.5	817,000	126.2 %
54,468	28,300	26,168	92.5	Outside Services - Engineering	217,908	298,300	(80,392)	(26.9)	355,000	61.4 %
4,250	59,600	(55,350)	(92.9)	Outside Services - Finance	227,393	313,700	(86,307)	(27.5)	374,200	60.8 %
263	2,300	(2,037)	(88.6)	Outside Services - Technology	6,987	23,800	(16,813)	(70.6)	28,500	24.5 %
277,071	158,300	118,771	75.0	Total G&A - Outside Services	1,483,492	1,316,600	166,892	12.7	1,574,700	94.2 %
				G&A - Board Reimbursements						
472	300	172	57.5	Dues & Subscriptions	194,737	199,300	(4,563)	(2.3)	210,000	92.7 %
1,549	11,600	(10,051)	(86.6)	Travel and Training	113,814	186,700	(72,886)	(39.0)	210,000	54.2 %
0	6,700	(6,700)	(100.0)	Economic Development	131,000	266,800	(135,800)	(50.9)	280,000	46.8 %
2,021	18,600	(16,579)	(89.1)	Total G&A - Board Reimbursements	439,551	652,800	(213,249)	(32.7)	700,000	62.8 %
532,349	**451,600**	**80,749**	**17.9**	**Total Operating Expense**	**5,191,450**	**5,341,790**	**(150,340)**	**(2.8)**	**6,235,990**	**83.2 %**
				Transmission/Energy Efficiency						
0	4,000	(4,000)	(100.0)	Transmission Line Maintenance	0	41,000	(41,000)	(100.0)	50,000	0.0 %
0	30,000	(30,000)	(100.0)	Energy Efficiency/DSM	134,181	174,000	(39,819)	(22.9)	177,000	75.8 %
0	**34,000**	**(34,000)**	**(100.0)**	**Total Transmission/Energy Efficiency**	**134,181**	**215,000**	**(80,819)**	**(37.6)**	**227,000**	**59.1 %**

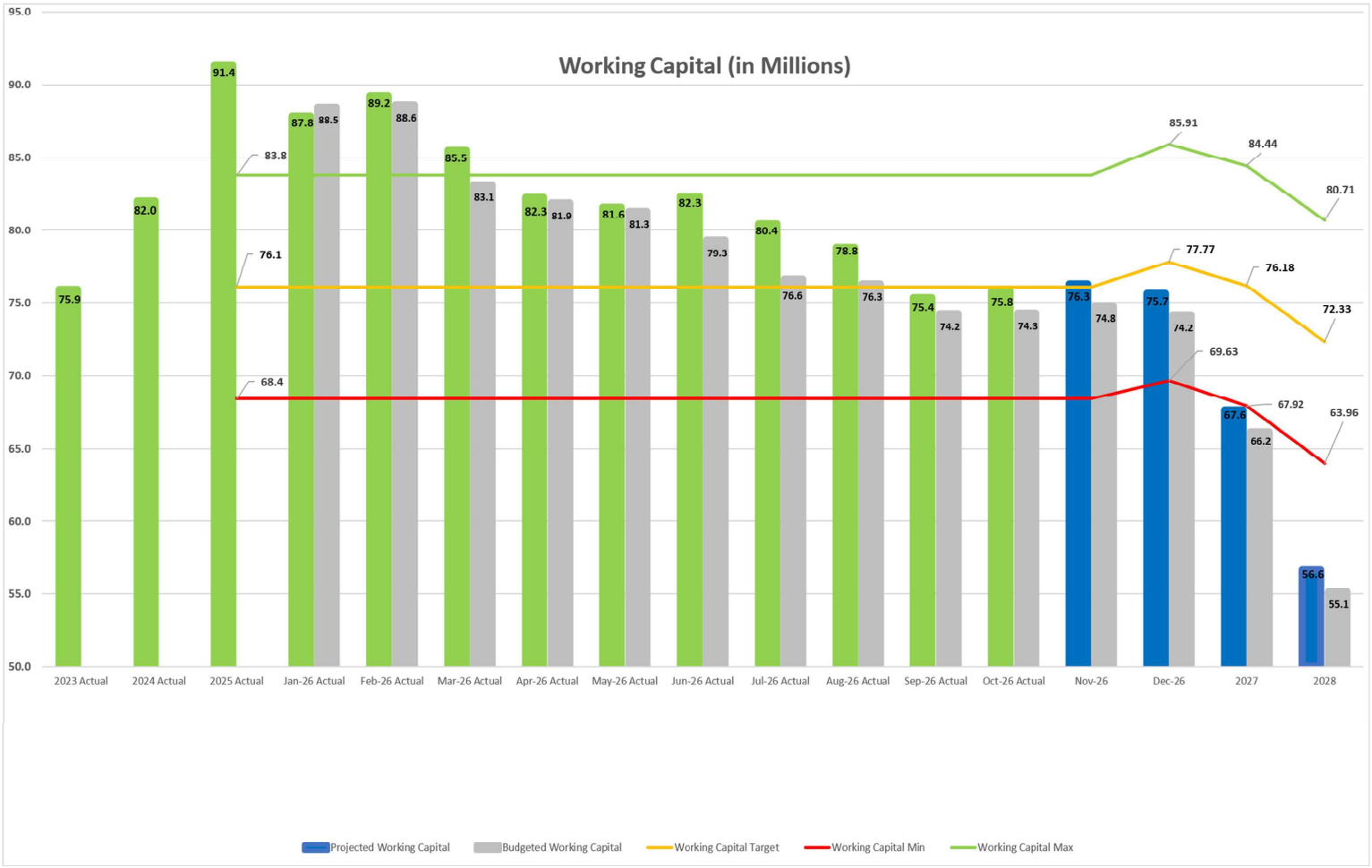
Piedmont Municipal Power Agency
Cash and Marketable Debt Securities Activity
As of October 31, 2026

	Operating Cash Month Ending 10/31/2026 Actual	Marketable Debt Securities Month Ending 10/31/2026 Actual	Total Month Ending 10/31/2026 Actual
Cash Receipts/Payments			
Cash Receipts from Participants	(256,003)	19,891,120	19,635,117
Cash Receipts from Other	-	4,445	4,445
Vendor Payments	(777,028)	-	(777,028)
Vendor Payments - Capital - Transmission	(475,304)	-	(475,304)
Vendor Payments - Capital - IT/General	(33,440)	-	(33,440)
Payroll	(162,217)	-	(162,217)
US Bank Credit Card Payment	(22,914)	-	(22,914)
Duke Operating Statement	-	(6,962,024)	(6,962,024)
Duke Uprate	-	346,117	346,117
Duke Instantaneous	-	38,556	38,556
Duke Transmission	-	(1,332,743)	(1,332,743)
Duke Interconnect	-	428,790	428,790
Santee Cooper	-	(3,292,069)	(3,292,069)
The Energy Authority	-	(1,488,450)	(1,488,450)
Total Cash Receipts/Payments	(1,726,906)	7,633,742	5,906,836
Account Transfers			
Operating Account Funding	1,000,000	(1,000,000)	-
R&C Account Funding - 1/12 of Annual Capital Budget	-	(2,126,917)	(2,126,917)
Revenue Account Funding - From R&C for Capital Purchases	-	1,097,356	1,097,356
Fuel Account Funding - Fuel Amortization	-	(1,269,989)	(1,269,989)
Revenue Account Funding - From Fuel for Purchases	-	2,539,832	2,539,832
Debt Service Principal	-	(3,116,428)	(3,116,428)
Debt Service Interest	-	(4,109,350)	(4,109,350)
Decommissioning Funding	-	(172,836)	(172,836)
Total Account Transfers	1,000,000	(8,158,332)	(7,158,332)
Interest/Investment Activity			
Interest/Investment Activity	(171)	540,117	539,946
Change in Cash and Marketable Debt Securities	**(727,077)**	**15,527**	**(711,550)**

PIEDMONT MUNICIPAL POWER AGENCY

AS OF OCTOBER 31, 2026

After this month's operations, PMPA had $75.8 million in working capital, which was $1.5 million more than the YTD budget.



Note: Assumes no rate increases from 2026 to 2028.



PMPA
Demand Response System Report

To: Board of Directors and Alternates
From: Mike Frazier MTF
Date: October 14, 2026

2 Sep – 2:00 PM to 6:00 PM	- 4.00 hrs	4 Sep – 4:00 PM to 6:00 PM	- 2.00 hrs
3 Sep – 2:00 PM to 6:00 PM	- 4.00 hrs	18 Sep – 2:00 PM to 5:15 PM	- 3.25 hrs

TOTAL 13.25 hours

PMPA Monthly Peak[1]: 560.2 MW @ Hour Ending 5:00 p.m. on Sep. 2nd

- Does NOT coincide with the Duke Energy Transmission Peak on Sep. 3rd @ Hour Ending 5:00 p.m.
- Monthly Maximum GSP Airport Temperature – 100° F on Sep. 3rd

PMPA Total Participant Load [2]: 599.0 MW @ Hour Ending 5:00 p.m. on Sep. 2nd

PMPA Ratchet Quantity: 542.4 MW – based on Aug. 17, 2026 @ HE 5:00 p.m.

September started out with record-setting temperatures at 97° F or above for six days, then the weather pattern broke and temperatures moderated. Even with these high temperatures, PMPA did not break its all-time electrical peak set in August. Demand remained about 10 Megawatts below that peak.

All loads are reflected at the transmission level, which includes 2.10% losses as of Jun. 1, 2026.

[1] PMPA Monthly Peak – Used by Santee Cooper to determine PMPA's capacity charge. This peak includes the load served by nine Participants (does not include Union) and generation (added back to the load) produced by the load-side generators. It also does not include Greer CPW's load served from the leased Laurens EMC delivery points.

[2] PMPA Total Participant Load – includes load served by all ten Participants including the Greer CPW's load served from leased Laurens EMC delivery points and generation produced by the load-side generators.

Month	CDD	% of Normal
Sep. 2026	328	137
Normal	239	
Sep. 2025	193	81

ENERGY REPORT *

Piedmont Municipal Power Agency

SEPTEMBER, 2026

The Energy Authority (Surplus Energy Sold and Gross Revenue)

176	**MWh**	**4,173**	**$**	**23.71**	**$ / MWh**
27,449	MWh - YTD	621,830	$ - YTD	22.65	$ / MWh - YTD

Duke Energy (Surplus Energy Sold and Gross Revenue)

1,258	**MWh**	**43,556**	**$**	**34.62**	**$ / MWh**
47,200	MWh-YTD	1,514,324	$-YTD	32.08	$ / MWh - YTD

Santee Cooper (Surplus Energy Sold and Gross Revenue)

725	**MWh**	**23,631**	**$**	**32.59**	**$ / MWh**
51,357	MWh-YTD	1,890,881	$-YTD	36.82	$ / MWh - YTD

Total Surplus Sales Revenue

71,360	**$**	31.96	$/ MWh-YTD
4,027,035	$ - YTD	126,006.00	MWh-YTD

Generation Imbalance Charge ……

72,145	$
266,457	$ - YTD

Deviation Band 1 - +/- 1.5%	Deviation Band 2 - Between +/-1.5% & 7.5%	Deviation Band 3 - Greater than +/- 7.5%
$75,978	($2,245)	($1,588)

Energy Imbalance Charge ……

389,421	$
614,186	$ - YTD

Deviation Band 1 - +/- 1.5%	Deviation Band 2 - Between +/-1.5% & 7.5%	Deviation Band 3 - Greater than +/- 7.5%
$64,307	$134,793	$190,321

Supplemental Energy Purchased ……..……..……

Santee Cooper	**TEA Backstand &**	Total	
34,264	23,278	**57,542**	**MWh**
221,013	78,100	299,113	MWh - YTD
2,059,026	1,480,009	**3,539,035**	**$**
13,804,412	4,057,138	17,861,550	$ - YTD
60.09	63.58	**61.50**	**$ / MWh**
62.46	51.95	59.72	$ / MWh - YTD

* All MWh are measured at the bus bar (generation level)

& Includes energy and transmission costs



PMPA Load-Side Generation Report

To: Board of Directors and Alternates
From: Mike Frazier MTF
Date: October 14, 2026

Santee Cooper called upon PMPA to run the Load-Side Generators on one day in September due to system conditions.

Load-Side Generation Operation during the month of September:

2 Sep. – 7:45 p.m. to 8:15 p.m. – 0.50 hrs.

TOTAL – 0.50 Hrs.

TOTAL YTD – 29.00 Hrs.

Load-side generation is called for during times of energy deficiency, adverse system conditions, or high economic energy prices.

Current Load-Side Generators are owned by the City of Clinton, Easley Combined Utilities, Gaffney Board of Public Works, Greer Commission of Public Works, and the City of Rock Hill.



PMPA
Demand Response System Report

To: Board of Directors and Alternates
From: Mike Frazier MTF
Date: November 11, 2026

PMPA did not call for any Demand Response events during October.

PMPA Monthly Peak[1]: 437.9 MW @ Hour Ending 5:00 p.m. on October 2nd

- Does NOT coincide with the Duke Energy Transmission Peak on October 15th @ Hour Ending 5:00 p.m.
- Monthly Maximum GSP Airport Temperature – 89° F on October 15th

PMPA Total Participant Load [2]: 465.9 MW @ Hour Ending 5:00 p.m. on October 2nd

PMPA Ratchet Quantity: 542.4 MW – based on Aug. 17, 2026 @ HE 5:00 p.m.

October temperatures were above average. Temperatures peaked at the beginning of the month and again mid-month. PMPA set its highest peak at the beginning of the month while Duke Energy Carolinas set its highest peak mid-month.

All loads are reflected at the transmission level, which includes 2.10% losses as of Jun. 1, 2026.

[1] PMPA Monthly Peak – Used by Santee Cooper to determine PMPA's capacity charge. This peak includes the load served by nine Participants (does not include Union) and generation (added back to the load) produced by the load-side generators. It also does not include Greer CPW's load served from the leased Laurens EMC delivery points.

[2] PMPA Total Participant Load – includes load served by all ten Participants including the Greer CPW's load served from leased Laurens EMC delivery points and generation produced by the load-side generators.

Month	HDD	% of Normal
October 2026	108	72
Normal	150	
October 2025	163	109

ENERGY REPORT *

Piedmont Municipal Power Agency

OCTOBER, 2026

The Energy Authority (Surplus Energy Sold and Gross Revenue)

2,686	**MWh**	**97,514**	**$**	**36.30**	**$ / MWh**
30,135	MWh - YTD	719,344	$ - YTD	23.87	$ / MWh - YTD

Duke Energy (Surplus Energy Sold and Gross Revenue)

28,049	**MWh**	**1,094,660**	**$**	**39.03**	**$ / MWh**
75,249	MWh-YTD	2,608,984	$-YTD	34.67	$ / MWh - YTD

Santee Cooper (Surplus Energy Sold and Gross Revenue)

10,380	**MWh**	**289,903**	**$**	**27.93**	**$ / MWh**
61,737	MWh-YTD	2,180,785	$-YTD	35.32	$ / MWh - YTD

Total Surplus Sales Revenue

1,482,077	**$**	32.96	$/ MWh-YTD
5,509,112	$ - YTD	167,121.00	MWh-YTD

Generation Imbalance Charge ……

10,525	$
276,982	$ - YTD

Deviation Band 1 - +/- 1.5%	Deviation Band 2 - Between +/-1.5% & 7.5%	Deviation Band 3 - Greater than +/- 7.5%
$9,673	$852	$0

Energy Imbalance Charge ……

37,075	$
651,261	$ - YTD

Deviation Band 1 - +/- 1.5%	Deviation Band 2 - Between +/-1.5% & 7.5%	Deviation Band 3 - Greater than +/- 7.5%
$14,923	$11,648	$10,504

Supplemental Energy Purchased ……..……..……

Santee Cooper	TEA Backstand &	Total	
4,180	2,866	**7,046**	**MWh**
225,194	80,966	306,160	MWh - YTD
354,204	140,613	**494,817**	**$**
14,215,892	4,197,751	18,413,643	$ - YTD
84.73	49.06	**70.22**	**$ / MWh**
63.13	51.85	60.14	$ / MWh - YTD

* All MWh are measured at the bus bar (generation level)

& Includes energy and transmission costs



PMPA Load-Side Generation Report

To: Board of Directors and Alternates
From: Mike Frazier MTF
Date: November 11, 2026

Santee Cooper called upon PMPA to run the Load-Side Generators on one day in October due to system conditions.

Load-Side Generation Operation during the month of October:

14 Oct. – 1:30 p.m. to 8:00 p.m. – 6.50 hrs.
15 Oct. – 6:00 p.m. to 9:00 p.m. – 3.00 hrs.
16 Oct. – 2:45 p.m. to 5:00 p.m. – 2.25 hrs.

TOTAL – 11.75 Hrs.

TOTAL YTD – 40.75 Hrs.

Load-side generation is called for during times of energy deficiency, adverse system conditions, or high economic energy prices.

Current Load-Side Generators are owned by the City of Clinton, Easley Combined Utilities, Gaffney Board of Public Works, Greer Commission of Public Works, and the City of Rock Hill.

Catawba and McGuire Report – November 12, 2026

Since the October 22nd Board Planning meeting, Catawba Unit 1, Catawba Unit 2, and McGuire Unit 2 have operated continuously without any concerns.

October 2026	Capacity Factor	Generation (MWhs)	PMPA's Entitlement (MWhs)
Catawba 1	102.61%	885,597	55,350
Catawba 2	100.95%	863,763	53,985
McGuire 1	87.24%	751,647	45,588
McGuire 2	100.44%	865,376	52,485

McGuire Unit 1 began a 28-day refueling outage on September 5 and returned to service on October 4 (29.25 day outage).

2027 Planned Refueling Outages

Unit	Outage Start Date	Budgeted Duration
Catawba 2	March 27, 2027	25 Days
McGuire 2	September 4, 2027	25 Days
Catawba 1	October 9, 2027	25 Days

Nuclear Regulatory Commission

Catawba's NRC Regulatory Performance Indicators are Green with no regulatory issues.

MEMORANDUM OF UNDERSTANDING & AGREEMENT

BETWEEN

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY

AND

PIEDMONT MUNICIPAL POWER AGENCY

RELATED TO

EARLY TERMINATION OF THE SUPPLEMENTAL POWER SUPPLY AGREEMENT

This Memorandum of Understanding & Agreement Between the SOUTH CAROLINA PUBLIC SERVICE AUTHORITY ("Authority") and PIEDMONT MUNICIPAL POWER AGENCY ("PMPA") RELATED TO EARLY TERMINATION OF THE SUPPLEMENTAL POWER SUPPLY AGREEMENT ("MOU&A") is made effective as of the 30th day of October 2026 ("Effective Date") by and between the Authority and PMPA. The Authority and PMPA may hereinafter be referred to individually as a "Party" or collectively as the "Parties".

RECITALS

WHEREAS, Authority and PMPA are parties to that certain Power Sales Agreement Between South Carolina Public Service Authority and Piedmont Municipal Power Agency executed on December 13, 2010, with a service commencement date of January 1, 2014 (together with all amendments, schedules, exhibits, and related documents, the "Supplemental Agreement"), under which Authority supplies supplemental power to PMPA; and

WHEREAS PMPA previously provided notice to terminate supplemental service for Included Members (as defined in the Supplemental Agreement) Rock Hill, Greer, and Westminster effective December 31, 2028, and for the remaining Included Members – Abbeville, Clinton, Easley, Gaffney, Laurens, and Newberry – effective December 31, 2029; and

WHEREAS Section 2.3 of the Supplemental Agreement provides that termination of the Supplemental Agreement requires ten (10) years prior notice from a Party; and

WHEREAS Section 20.6 of the Supplemental Agreement provides that any modification or revisions to the terms and conditions of the Supplemental Agreement may be made only with the written mutual agreement of both Parties; and

WHEREAS, the Parties now desire to terminate the Supplemental Agreement, and all service under it for all nine Included Members, effective December 31, 2026, in exchange for a termination payment from PMPA to Authority, and to resolve an existing capacity billing dispute and final billing matters as expressly provided herein.

NOW THEREFORE, in consideration of the premises aforesaid and the mutual agreements, covenants, and obligations herein set forth, the Parties agree and bind themselves, their successors, and assigns as follows:

1. Early Termination

1.1 Termination Date. Subject to Section 6, the Supplemental Agreement and all service under it for Included Members will terminate at 11:59:59 p.m. Eastern Time on December 31, 2026 (the "Termination Date"), notwithstanding the termination dates previously noticed by PMPA.

1.2 Agreed Early Termination. Pursuant to Section 20.6 of the Supplemental Agreement, the Parties mutually agree to the early termination described in Section 1.1 above. This MOU&A supersedes the prior termination notices, and the Parties waive the advance notice requirements of Section 2.3 of the Supplemental Agreement solely to permit this agreed termination. No other notice, cure, or other procedural requirement is waived except as expressly stated in this MOU&A.

1.3 Service Through Termination Date. Through and including the Termination Date, each Party will continue to perform its obligations under the Supplemental Agreement in the ordinary course, including delivery of and payment for power, energy, and supporting services, except as expressly modified by this MOU&A.

2. Termination Payment

2.1 Termination Payment. In consideration of the Parties mutual agreement to terminate the Supplemental Agreement early, PMPA will pay Authority Twelve Million Dollars ($12,000,000) (the "Termination Payment").

2.2 Timing and Method. PMPA will pay the full Termination Payment in immediately available funds by wire transfer to the account designated in writing by the Authority on or before December 15, 2026. The Termination Payment is separate from, and in addition to, all amounts payable for service through and including the Termination Date.

2.3 Payment Obligation; Failure to Pay. PMPA's obligation to pay the Termination Payment is binding upon the Effective Date and survives termination of the Supplemental Agreement. Failure to pay the Termination Payment when due constitutes a material breach of this MOU&A. Interest on the unpaid balance will accrue from

December 16, 2026, until payment is received by Authority, and shall accrue at the Prime Rate, plus three percent (3%) per annum, to the extent permitted by applicable law. Authority retains its right to enforce payment, in particular, and this MOU&A, in general. Nonpayment will not postpone termination, revive the Supplemental Agreement, or require Authority to resume service or plan for PMPA's load. Authority's release under Section 3.1 will not become effective until it receives the full Termination Payment.

2.4 Full Consideration. The Termination Payment is the only amount payable by either Party as a result of the early termination itself. It does not satisfy, reduce, or replace amounts preserved under Section 4. It is not a penalty, and the Parties agree it is a fair and reasonable amount negotiated at arm's length.

2.5 Taxes and Costs. Each Party bears its own legal, advisory, and other costs of negotiating and implementing this MOU&A.

3. Mutual Release

3.1 Release by Authority. Effective upon Authority's receipt of the full Termination Payment, Authority, on behalf of itself and its successors and assigns, releases and forever discharges PMPA, and its member municipalities, directors, officers, employees, agents, successors, and assigns, from any and all claims, demands, obligations, liabilities, causes of action, and damages, known or unknown, arising under, out of, or relating to the Supplemental Agreement and accruing, arising, or relating to any period after the Termination Date, including any claim for capacity, energy, demand, or other charges, or for any remaining term through December 31, 2029. This release does not apply to any obligation under this MOU&A or any matter preserved under Section 4.

3.2 Release by PMPA. Effective as of the Termination Date, PMPA, on behalf of itself and its successors and assigns, releases and forever discharges the Authority, and its board members, officers, employees, agents, successors, and assigns, from any and all claims, demands, obligations, liabilities, causes of action, and damages, known or unknown, arising under, out of, or relating to the Supplemental Agreement and accruing, arising, or relating to any period after the Termination Date, including any claim regarding Authority's obligation to supply power, capacity, energy, or supporting services to PMPA after the Termination Date. This release does not excuse the Authority's performance through and including the Termination Date or any obligation under this MOU&A and does not apply to matters preserved under Section 4.

3.3 Withdrawal and Release of Capacity Billing Dispute. Effective upon the Effective Date, PMPA agrees to withdraw, release, discharge, and forever waive the capacity billing dispute initiated by PMPA against the Authority on December 6, 2024.

3.4 No Further Obligations. Upon the Effective Date, PMPA acknowledges and agrees that the Authority may rely on the termination agreed to in this MOU&A in the Authority's resource, capacity, and system planning and will no longer plan to serve the Included Members loads after December 31, 2026. Beginning January 1, 2027, the Authority will have no obligation to supply capacity, energy, or supporting services for any Included Member. PMPA is solely responsible for arranging replacement power supply and supporting services effective January 1, 2027. The Parties will cooperate in completing scheduling, metering, and other operational transition arrangements before the Termination Date. An incomplete operational transition will not extend the Authority's service obligations beyond the Termination Date, nor will the Authority be liable for an incomplete operation transition.

3.5 Covenant Not to Sue. Each Party covenants not to bring any action or proceeding against the other Party asserting any claim released under this Section 3.

3.6 Unknown Claims. Each Party acknowledges that it may later discover facts different from or in addition to those now known and agrees that the releases in this Section 3 remain effective regardless.

4. Matters Not Released; Final Settlement

4.1 Accrued Obligations. Except for claims expressly released under Section 3.3 and reconciliations expressly waived under Section 4.4, the releases in Section 3 do not release (a) obligations to pay for power and energy delivered, and other amounts accrued or attributable to periods through and including the Termination Date, including final invoices, meter true-ups, and adjustments, which will be billed and paid under the Supplemental Agreement's terms; or (b) any obligation under this MOU&A, including the Termination Payment; or (c) liabilities expressly preserved under Section 4.3.

4.2 Final Accounting. Within ninety (90) days after the Termination Date, the Authority will deliver a final statement of amounts due for the period through and including the Termination Date, and the Parties will settle any balance within thirty (30) days after delivery, subject to the dispute resolution procedures of the Supplemental Agreement for that period only.

4.3 Surviving Provisions. Provisions of the Supplemental Agreement that by their terms survive termination (including provisions on confidentiality, records and audit for pre-termination periods, and indemnity for third-party claims arising from pre-termination periods) survive only to the extent they relate to periods through and including the Termination Date.

4.4 No 2026 Annual Rate Reconciliation. Notwithstanding Exhibit B, Section 1(A) through 1(C) of the Supplemental Agreement, the Monthly Capacity Rates and Monthly Variable O&M Rates used to bill PMPA for calendar year 2026 will be final and will not be recalculated or adjusted to reflect actual 2026 costs.

5. **Representations**

Each Party represents to the other that (a) it has full power and authority to enter into and perform this MOU&A; (b) this MOU&A has been duly authorized by all necessary action of its governing body; (c) it has not assigned or transferred any claim released under this MOU&A; and (d) this MOU&A is its legal, valid, and binding obligation, enforceable in accordance with its terms.

6. **Approvals and Conditions**

6.1 Required Approvals. The effectiveness of this MOU&A is conditioned on the required approvals by the governing bodies of each Party. Each Party will use commercially reasonable efforts to obtain these approvals and consents promptly.

6.2 Approval Deadline. Each Party will notify the other in writing when its required approvals have been obtained. If all required approvals and consents have not been obtained by December 1, 2026, either Party may terminate this MOU&A by written notice, in which case the Supplemental Agreement and PMPA's previously noticed termination dates will remain in effect. Unless the Parties agree otherwise in writing, this MOU&A will lapse if all required approvals have not been obtained before December 31, 2026.

7. **Definitive Documentation**

This MOU&A constitutes the Parties' binding written modification and termination agreement in compliance with Section 20.6 of the Supplemental Agreement. No further termination or release agreement is required. The Parties will cooperate in good faith to prepare and execute any further instruments reasonably necessary to carry out this MOU&A. If the Parties do not sign such an instrument, this MOU&A remains binding according to its terms.

8. **General Provisions**

8.1 Governing Law. This MOU&A is governed by the laws of the State of South Carolina, without regard to conflict of law principles.

8.2 Entire Understanding. This MOU&A is the entire understanding and agreement of the Parties concerning its subject matter and supersedes all prior discussions

concerning early termination of the Supplemental Agreement and the existing capacity dispute. Except as expressly modified by this MOU&A, the Supplemental Agreement remains in effect through the Termination Date.

8.3 Amendment; Waiver. This MOU&A may be amended or waived only in a writing signed by both Parties.

8.4 Successors and Assigns. This MOU&A binds and benefits the Parties and their respective successors and permitted assigns.

8.5 Notices. Notices under this MOU&A must be in writing and delivered by hand, nationally recognized overnight courier, or certified mail to the addresses in the Supplemental Agreement, or to such other address as a Party designates by notice.

8.6 Severability. Should any provision of this MOU&A be declared or be determined by any court to be illegal or invalid, the validity of the remaining parts, terms, or provisions shall not be affected thereby and said illegal or invalid part, term, or provision shall be deemed not to be a part of this MOU&A.

8.7 Counterparts. This MOU&A may be executed in counterparts, including by electronic signature, each of which is an original and all of which together are one instrument.

8.8 No Third-Party Beneficiaries. Except for the released persons named in Section 3, this MOU&A creates no rights in any third party.

8.9 Defined Terms. Capitalized terms used and not defined herein shall have the meanings set forth in the Supplemental Agreement.

8.10 Interpretation. The headings within this MOU&A are purely for convenience and are not to be used as an aid in interpretation. Moreover, this MOU&A shall not be construed against either Party as the author or drafter of the MOU&A.

(Remainder of Page Intentionally Left Blank)

IN WITNESS WHEREOF, the Parties have caused this MOU&A related to early termination of supplemental power supply to be executed as of the Effective Date..

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (SANTEE COOPER)

Jimmy D. Staton, President and Chief Executive Officer

SCPSA
LEGAL
APPROVED AS TO
LEGALITY AND
FORM
A. Whitley
10.28.2016

PIEDMONT MUNICIPAL POWER AGENCY

Joel D. Ledbetter, General Manager

SECTION 5: LARGE LOAD ("LL") RIDER

I. Definitions

Participant(s): A Participant is a municipality or municipal utility in the State of South Carolina that is purchasing electric capacity and associated energy from, or has an agreement with, Piedmont Municipal Power Agency ("PMPA")

New Load: New Load is additional load, which is added to the Participant's system, either on its local distribution system or through the network transmission system, by a new establishment, by expansion of an existing establishment, or by occupation of an existing establishment by a customer. In the case of expansion of an existing establishment, New Load shall encompass load which existed prior to the additional load. Load increases that result from shifting load from an establishment or delivery point served by a Participant to another establishment or delivery point served by the same Participant shall not be considered New Load.

Customer(s): Customer(s) shall mean the retail electric customer of a Participant. A customer may be a single enterprise, operating in a single building, or on a campus with multiple meters, which will be summed together to mimic one meter. A qualified customer may not be one that would qualify for a retail residential rate schedule pursuant to usual utility practices.

Month: The term Month as used in this Large Load ("LL") Rider shall mean a calendar month.

Coincident Peak Demand: The Coincident Peak Demand shall mean the Measured Demand of the Customer during the hour that PMPA's supplemental power supplier is experiencing its highest demand in a billing Month.

Network Transmission Service: Network Transmission Service is provided by Duke Energy Transmission Carolina ("DEC") through agreements with PMPA. The rate for this service shall be based on the current monthly rate for network service charged by DEC.

Measured Demand: Measured Demand shall be a 60-minute clock hour integrated demand in kW that occurs during the period appropriate to the context in which the term Measured Demand is used. The Measured Demand of a Participant's Customer shall be determined using metering equipment provided pursuant to Part V of this Section 5.

SECTION 5: LARGE LOAD RIDER…Continued

II. Applicability

The LL Rider set forth in this Section 5 is only applicable for the years 2027 and 2028. The LL Rider shall apply to all new Large Loads brought onto a Participant's electric system by a Customer of the Participant. Large Loads are defined as new or incremental loads that meet the demand and load factor criteria of:

A. Three-Month average demand of 10,000 kW or greater; and

B. Three-Month average load factor of 75% or greater.

The Participant and PMPA covenants to work together to place the Large Load of the Customer on the LL Rider.

For purposes of applying the three-Month average demand criteria set forth above, the three-Month average demand shall be the average of the three most recent, highest Measured Demands in each respective Month.

For purposes of applying the three-Month average load factor of 75% criteria set forth above, the three-Month average load factor shall be the average of the three most recent load factors calculated in each respective Month. Load factor shall be computed as the sum of the kWh of energy provided to the Customer during the current billing Month divided by the product of the greatest Measured Demand for the Month and the number of hours in the Month.

It shall be the Participant's obligation to notify PMPA of this Customer and when the New Load of the Participant's Customer is close to the criteria above so that PMPA can prepare to initiate the LL Rider for the New Load. The New Load of this Customer will be billed under the LL Rider beginning with the first day in the Month that the New Load meets the criteria for this LL Rider. Once on the LL Rider, the New Load will remain on this LL Rider through the end of the billing year 2028.

All demand and energy billed under this LL Rider will be removed from demand and energy billed under the Basic All Requirements Rate of Section 1.

SECTION 5: LARGE LOAD RIDER…Continued

III. Estimated Demand, Energy, and Transmission Rates

A. Demand Rate

Billing Demand:	$21.00 / kW-month

B. Energy Rate

Energy	3.5000 ¢/per kWh

C. Transmission Rate

Network Transmission Service	$3.00 / kW-month

This rate will be reviewed periodically by PMPA. Should the rate be insufficient to recover PMPA's costs, PMPA shall revise the rate and provide the required notice to the Participants.

IV. Determination of Billing Demand, Energy, and Transmission Demand

A. Billing Demand:

For service under this Section 5, Billing Demand shall be equal to the Coincident Peak Demand as determined using metering equipment provided pursuant to Part V of this Section 5.

B. Billing Energy:

Billing Energy shall be the sum of the kWh provided to the New Load of the Customer by the Participant during the current billing Month, as determined using metering equipment provided pursuant to Part V of this Section 5.

C. Transmission Demand:

The Transmission Demand shall be the Measured Demand, as determined using metering equipment provided pursuant to Part V of this Section 5, that is coincident with the 60-minute clock hour, integrated DEC transmission peak, as provided by DEC transmission, during the current billing Month.

V. Metering

Metering equipment necessary to provide hourly load measurements and any other data reasonably required for PMPA to bill and otherwise account for service provided to the Participant under this Section 5, as well as the meter communication method necessary to extract that meter data, shall be furnished, owned, installed and maintained by the Participant at no expense to PMPA.

The metering equipment furnished and the method for communicating with the meter shall be as specified and approved by PMPA. Metering equipment and its corresponding communications connection shall be installed and maintained in a manner that provides

SECTION 5: LARGE LOAD RIDER…Continued

reliable and accurate data. The Participant shall provide PMPA a schematic for the initial connection of the metering equipment and all subsequent modifications thereto. Such connection plans shall be subject to PMPA's approval.

SECTION 5: LARGE LOAD ("LL") RIDER

I. Definitions

Participant(s): A Participant is a municipality or municipal utility in the State of South Carolina that is purchasing electric capacity and associated energy from, or has an agreement with, Piedmont Municipal Power Agency ("PMPA")

New Load: New Load is additional load, which is added to the Participant's system, either on its local distribution system or through the network transmission system, by a new establishment, by expansion of an existing establishment, or by occupation of an existing establishment by a customer. Existing Load will be established by averaging the peak demand for the prior 12 months. Participant agrees to cooperate with PMPA to provide the necessary information to establish the Existing Load. New Load shall not be included in Existing Load as defined above. Load increases that result from shifting load from an establishment or delivery point served by a Participant to another establishment or delivery point served by the same Participant shall not be considered New Load.

Customer(s): Customer(s) shall mean the retail electric customer of a Participant. A customer may be a single enterprise, operating in a single building, or on a campus with multiple meters, which will be summed together to mimic one meter. A qualified customer may not be one that would qualify for a retail residential rate schedule pursuant to usual utility practices.

Month: The term Month as used in this Large Load ("LL") Rider shall mean a calendar month.

Coincident Peak Demand: The Coincident Peak Demand shall mean the Measured Demand of the Customer during the hour that PMPA's supplemental power supplier is experiencing its highest demand in a billing Month.

Network Transmission Service: Network Transmission Service is provided by Duke Energy Transmission Carolina ("DEC") through agreements with PMPA. The rate for this service shall be based on the current monthly rate for network service charged by DEC.

Measured Demand: Measured Demand shall be a 60-minute clock hour integrated demand in kW that occurs during the period appropriate to the context in which the term Measured Demand is used. The Measured Demand of a Participant's Customer shall be determined using metering equipment provided pursuant to Part V of this Section 5.

II. Applicability

The LL Rider set forth in this Section 5 is only applicable for the years 2027 and 2028. The LL Rider shall apply to all new Large Loads brought onto a Participant's electric system by a Customer of the Participant. Large Loads are defined as new or incremental loads that meet the demand:

- Three-Month average demand of 2,000 kW or greater

The Participant and PMPA covenants to work together to place the Large Load of the Customer on the LL Rider.

For purposes of applying the three-Month average demand criteria set forth above, the three-Month average demand shall be the average of the three most recent, highest Measured Demands in each respective Month.

It shall be the Participant's obligation to notify PMPA of this Customer and when the New Load of the Participant's Customer is close to the criteria above so that PMPA can prepare to initiate the LL Rider for the New Load. The New Load of this Customer will be billed under the LL Rider beginning with the first day in the Month that the New Load meets the criteria for this LL Rider. Once on the LL Rider, the New Load will remain on this LL Rider through the end of the billing year 2028.

All demand and energy billed under this LL Rider will be removed from demand and energy billed under the Basic All Requirements Rate of Section 1.

III. Estimated Demand, Energy, and Transmission Rates

A. Demand Rate

Billing Demand:	$21.00 / kW-month

B. Energy Rate

Energy	3.5000 ¢/per kWh

C. Transmission Rate

Network Transmission Service	$3.00 / kW-month

This rate will be reviewed periodically by PMPA. Should the rate be insufficient to recover PMPA's costs, PMPA shall revise the rate and provide the required notice to the Participants.

IV. Determination of Billing Demand, Energy, and Transmission Demand

A. Billing Demand:

For service under this Section 5, Billing Demand shall be equal to the Coincident Peak Demand of the New Load as determined using metering equipment provided pursuant to Part V of this Section 5.

B. Billing Energy:

Billing Energy shall be the sum of the kWh provided to the New Load of the Customer by the Participant during the current billing Month, as determined using metering equipment provided pursuant to Part V of this Section 5.

C. Transmission Demand:

The Transmission Demand shall be the Measured Demand of the New Load, as determined using metering equipment provided pursuant to Part V of this Section 5, that is coincident with the 60-minute clock hour, integrated DEC transmission peak, as provided by DEC transmission, during the current billing Month.

V. Metering

Metering equipment necessary to provide hourly load measurements and any other data reasonably required for PMPA to bill and otherwise account for service under the Rider shall be provided by PMPA at the expense of the Participant. The communication method necessary to extract that meter data, shall be furnished, owned, installed and maintained by PMPA at the expense of the Participant.

The metering equipment furnished and the method for communicating with the meter shall be as specified and approved by PMPA. Metering equipment and its corresponding communications connection shall be installed and maintained in a manner that provides reliable and accurate data. The Participant shall provide PMPA a schematic for the initial connection of the metering equipment and all subsequent modifications thereto. Such connection plans shall be subject to PMPA's approval.



CITY OF WESTMINSTER, SOUTH CAROLINA –

2026 CHRISTMAS PARADE

Official Entry Application, Parade Rules & Participant Liability Waiver

Date: Friday, December 4, 2026
Parade Start Time: 6:00 pm
Registration Deadline: 11/27/2026

Parade Line Up Location: Old Dollar Tree Parking, 907 E Main S
Lineup Begins: 4:00 pm / 4:30 pm

The City of Westminster warmly invites businesses, churches, schools, civic organizations, families, and community groups to join us in celebrating the joy and spirit of the Christmas season!
We encourage all participants to showcase their holiday creativity while helping create a festive, fun-friendly, and safe experience for everyone.
***Important:** For the safety of all participants and spectators, animals, including horses, are not permitted.*

We look forward to celebrating this wonderful holiday tradition with our community!

SECTION 1: PARADE ENTRY APPLICATION

Organization / Business / Group Name: _____

Primary Contact Person: _____

Mailing Address: _____

City / State / ZIP: _____

Phone: _____
Email: _____

Entry Classification

- ☐ Business / Commercial Organization
- ☐ School / Student Organization
- ☐ Nonprofit Organization
- ☐ Dance / Cheerleading Group
- ☐ Decorated Float / Trailer
- ☐ Tractor / Agricultural Entry
- ☐ Other: _____
- ☐ Church / Religious Organization
- ☐ Civic / Community Organization
- ☐ Marching Band / Musical Group
- ☐ Youth Sports Organization
- ☐ Classic / Antique Vehicles
- ☐ Walking Group
- ☐

Motorized Entry: _____ Number **of Motorized Units:** _____ (Maximum 3)
Approximate Entry Length: _____ feet

Walking Group: _____ Estimated **Number of Participants:** _____
Number of Participants Under 18: _____

Will the entry include music or amplified sound?
☐ Yes ☐ No



SECTION 2: OFFICIAL PARADE RULES & PARTICIPATION POLICIES

1. Compliance with Parade Officials - All participating individuals and organizations must follow established parade regulations and comply with instructions from law enforcement, designated security personnel, and authorized City of Westminster representatives. Each entry must designate an adult representative responsible for communicating parade instructions to everyone associated with the entry.

2. Supervision of Children - Children participating in the parade must remain under appropriate adult supervision throughout the event, including arrival, check-in, staging, parade participation, unloading, and departure. Organizations involving minors must provide sufficient adult chaperones to maintain the safety and accountability of their participants.

3. Parade Theme and Decorations - There is no official parade theme. Participants are encouraged to embrace the spirit of the Christmas season by creating festive, imaginative, and fun-friendly displays that celebrate the joy and traditions of the holidays.

4. Identification of Entries - Organizations may display a banner or sign identifying their business, school, church, civic organization, or group. Signs and banners must be securely attached and must not obstruct driver visibility or interfere with safe vehicle operation.

5. Float Participation and Performances - Individuals riding on floats or motorized entries must remain in their designated positions while the parade is moving. Participants may not exit floats or vehicles along the parade route to conduct performances. **Violations may result in removal from the parade or restrictions on future participation. Prohibited, No Low Boy trailers, floats, and/or vehicles.**

6. Walking Groups and Performances - Walking groups may conduct brief performances at appropriate locations along the parade route. Groups must promptly resume forward movement to maintain appropriate spacing and avoid delays.

7. Equestrian and Animal Entries - Prohibited, for the safety of all parade participants, spectators, and the public, animals of any kind, including horses, are strictly prohibited from participating in the City of Westminster Christmas Parade.

8. Candy and Promotional Giveaways - Please be considerate and exercise caution when distributing candy, toys, or promotional items from moving vehicles, floats, or other parade entries.

9. Fun-Friendly Participation - All entries must be appropriate for a community celebration attended by children and families. Obscene, sexually suggestive, threatening, or otherwise inappropriate displays are prohibited. Alcoholic beverages and unlawful substances are prohibited during staging and parade participation.

Parade officials will apply these requirements consistently and in accordance with applicable law.

10. Vehicle Operators and Insurance - All drivers operating motorized vehicles in the parade must:

- Be at least 18 years old.
- Hold a valid driver's license appropriate for the vehicle.
- Maintain legally required motor vehicle liability insurance.
- Operate their vehicles responsibly and comply with parade instructions.

Parade organizers may require proof of insurance or driver eligibility.

11. Santa Claus Participation - To preserve the traditional Christmas parade finale and prevent confusion among young spectators, only the City's officially designated Santa Claus may appear in a Santa Claus costume. Additional Santa Claus impersonators or costumes are not permitted without prior City authorization.



12. Parade Lineup and Arrival - All entries must report to their assigned staging locations at the designated lineup time. Participants must check in with parade personnel upon arrival and follow instructions regarding assigned positions.

Parade Line Up Location: Old **Dollar Tree Parking, 907 E Main S**
Lineup Begins: 4:00 pm / 4:30 pm

13. Late Arrivals - Please be considerate and knowledgeable of time. To ensure the safety of all participants, maintain an organized lineup, and allow the parade to begin promptly, exceptionally late arrivals will not be allowed to participate.

14. Same Day Arrivals - No Same Day Entry will not be permitted to participate in the City of Westminster Christmas Parade.

The City of Westminster appreciates everyone's cooperation and punctuality in helping ensure a safe, organized, and enjoyable Christmas Parade.

15. Official Parade Route and Dismissal - All entries must follow the route approved by the City of Westminster and comply with instructions from parade officials.

Parade Starting Location: Old Dollar Tree Parking, 907 E Main St, at 6:00 pm
Parade Ending Location: 76 Supply Hardware, 103 E King St
Designated Participant Pickup Area: 76 Hardware parking lot
Participants may not stop, unload, or dismiss children in unauthorized locations.
Parents and guardians must follow the City's designated pickup procedures. The parade route will be as follows: **Parade Line Up - Old Dollar Tree parking lot. Start at the Methodist Church, head west onto Hwy 123, right onto Main Street St, End at 76 Supply Hardware parking lot.**

16. Parade Movement and Spacing - All entries must maintain safe distances and proceed at the pace established by parade officials. Unauthorized stops, unsafe driving, sudden acceleration, or activities that interfere with the procession are prohibited.

17. Weather and Event Updates - The City of Westminster reserves the right to delay, modify, postpone, or cancel the parade when weather or other circumstances create safety concerns.

Official announcements will be communicated through City-approved information channels.
City Website: www.westminstersc.org
Participants should monitor official City communications for updates before arriving.

18. Final Authority and Enforcement - The City of Westminster and its designated parade officials have authority over lineup assignments, staging, parade movement, and enforcement of event safety requirements.

Parade officials may deny participation or remove an entry when necessary to enforce established requirements and protect public safety.

Emergency Contact Information: for accidents, medical emergencies, lost children, or other safety concerns.

Police, Fire & Medical Emergencies - 911

Westminster Police Department (Non-Emergency)
(864) 647-3222

Westminster Fire Department (Non-Emergency)
(864) 647-3206



SECTION 3: PARTICIPANT LIABILITY WAIVER AND RELEASE

IMPORTANT: PLEASE READ CAREFULLY BEFORE SIGNING. THIS DOCUMENT MAY AFFECT YOUR LEGAL RIGHTS.

In consideration of being permitted to participate in the City of Westminster Christmas Parade, I acknowledge and agree with the following:

1. Understanding of Risks - I recognize that participation in a public parade involves potential hazards, including motor vehicle movement, pedestrian traffic, floats, trailers, equipment, animals, uneven surfaces, weather conditions, and crowds. **I voluntarily accept the ordinary risks associated with my participation.**

2. Release of Liability - To the fullest extent permitted by South Carolina law, I release the City of Westminster, its elected officials, employees, agents, and authorized event volunteers from claims arising from my participation in the parade, including claims based on ordinary negligence, except where such a release is prohibited by law. **This provision does not release liability that cannot lawfully be waived.**

3. Participant Responsibilities - I agree to comply with all parade rules and safety instructions and to take reasonable precautions to protect myself and others. As an authorized organization representative, I agree to communicate applicable requirements to participants associated with my entry.

4. Vehicles, Equipment, and Property - I understand that I am responsible for ensuring that vehicles and equipment used by my entry are operated safely and meet applicable legal requirements. Personal property brought to the parade remains the responsibility of its owner, except as otherwise required by law.

5. Emergency Medical Assistance - If I become injured or require emergency medical assistance, I authorize appropriate emergency care when I am unable to provide consent, and such treatment is otherwise legally permitted. I understand that I may be responsible for medical expenses incurred.

6. Photography and Publicity - I authorize the City of Westminster to photograph or record my participation and use those images in lawful City communications and promotional materials without compensation. Separate parental or legal guardian authorization may be required for identifiable minors.

7. Voluntary Agreement - I acknowledge that I have read and understand this waiver and voluntarily agree to its terms. I understand that signing this document may affect certain legal rights.

Hold Harmless Clause

Permittee / organization hereby shall assume all risks, incident to or in connection with permitted activity and shall be solely responsible for damage for injury of whatever kind or nature, to person or property, directly or indirectly arising out of or in connection with the permitted activity or the conduct of permittee's operation. Permittee /organization hereby expressly agrees to defend and save the City of Westminster harmless from any penalties for violation of law, ordinance or regulation affecting its activity and from any and all crimes, suits, losses, damages or injuries directly or indirectly arising out of or in connection with the permitted activity of conduct of its operation or resulting from the negligence or intentional acts or omissions or its officers, agents, volunteers, sponsors, and employees.

Participant / Authorized Name: _____

Organization: _____

Signature: _____

Date: _____



SECTION 4: PARENTAL / LEGAL GUARDIAN CONSENT

A separate consent form should be completed for each minor participant.

Minor Participant Name:

_____

Parent / Legal Guardian Name:

_____

Emergency Contact Number:

_____

I authorize the minor identified above to participate in the City of Westminster Christmas Parade.

I acknowledge that parade activities involve potential risks and agree to ensure that my child follows applicable safety requirements.

I authorize emergency medical assistance when necessary and permitted by law.

I understand that signing this consent does not automatically waive the minor's independent legal rights.

Parental / Legal Guardian (Printed Name): _____

Signature: _____

Date: _____

SECTION 5: APPLICATION CERTIFICATION

By signing below, I certify that the information provided in this application is accurate to the best of my knowledge.

I confirm that I am authorized to submit this application on behalf of the participating organization or group.

I acknowledge receipt of the parade rules and agree to communicate all relevant requirements to drivers, chaperones, and participants associated with the entry.

I understand that failure to comply with parade requirements may result in removal from the parade or denial of future participation.

Authorized Representative (Printed Name): _____

Signature: _____

Date: _____



SECTION 6: FOR CITY USE ONLY

Organization / Business / Group Name: _____

Date Application Received: _____

Entry Number: _____

Assigned Lineup Section: _____

Staging Location: _____

Entry Classification: _____

Number of Motorized Units: _____

Insurance Verification:

Verified
Pending
Not Applicable

Application Status:

Approved
Pending
Denied

Reviewed By: _____

Date: _____

Additional Notes:

CITY OF WESTMINSTER, SOUTH CAROLINA
100 E. Windsor Street
Westminster, SC 29693

Celebrating the 2026 Christmas Parade through community, tradition, and holiday spirit.

Thank you for helping make the City of Westminster Christmas Parade a safe and memorable community celebration!

City of
Westminster
SOUTH CAROLINA

Small Town. Big Opportunities.

Christmas PARADE

FRIDAY, DECEMBER 4TH

PARADE – 6:00 PM

WESTMINSTER TREE LIGHTING
7:00 PM
(After the Parade)

Sign Up to Participate in the Christmas Parade!

rgrubbs@westminstersc.org

For Questions, Call
864-482-1412

www.westminstersc.org